Lakes Region Water Company - Total Company - Permanent Rates

Computation of Revenue Deficiency

For the Test Year Ended December 31, 2019

	<u>Actual</u>	<u>Proforma</u>
Rate Base (Schedule 3)	\$ 3,771,357	\$ 4,132,015
Rate of Return (Schedule 4)	 8.6851%	 8.7914%
Operating Income Required	\$ 327,545	\$ 363,262
Net Operating Income (Schedule 1)	 242,025	 363,262
Operating Income Deficiency	\$ 85,520	\$ (0)
Tax Effect	 -	 -
Revenue Deficiency	\$ 85,520	\$ (0)

Lakes Region Water Company - Total Company - Permanent Rates

Statement of Income

Line	Account Title (Number)	Year	2019 End Balance		Proforma Adjustments	Proforma 2019 Year End Balance	2018 Year End Balance			
No.	(a)		(b)		(c)	(d)	(e)		(f)	
	UTILITY OPERATING INCOME									
	Water Sales	\$	1,321,367	\$	260,172 (17,747)	\$ 1,581,539 210,768	\$ 1,250,874 247,469	\$	1,235,665	
1	POASI Total Water Sales	\$	<u>228,515</u> 1,549,882	\$	242,425	\$ 1,792,307	\$ 1,498,343	\$	165,828 1,401,493	
2	Miscellaneous Service Revenues	φ	23.535	φ	242,425	23.535	24,256	φ	29.084	
3	Other Water Revenue		(9,727)		36,440	26,713	79,549		46,355	
4	Total Operating Revenues(400)	\$	1,563,690	\$	278.865	\$ 1.842.555		\$	1,476,932	
-	Operating Expenses:	Ψ	1,000,000	Ψ	210,005	φ 1,042,000	φ 1,002,140	Ψ	1,470,332	
	Operating and Maintenance Expense (401):									
5	Source of Supply		4,479			4,479	4,619		41,959	
6	Pumping Expenses		120,984			120,984	117,943		80,318	
7	Water Treatment Expense		44,867		(\$8,035)	36,832	23,132		18,006	
8	Transmission and Distribution Expenses		223,185		(9,515)	213,670	165,052		132,520	
9	Customer Accounts Expenses		62,384		(9,155)	53,229	49,916		75,436	
10	Adminstrative and General Expenses		515,881		72,151	588,032	536,138		512,940	
11	Total Operating Expenses		971,780		45,446	1,017,226	896,800		861,179	
12	Depreciation Expense (403)		200,869		39,082	239,951	227,791		185,807	
13	Amortization of Contribution in Aid of									
	Construction (405)		(17,535)			(17,535)	(17,535)		(17,449)	
14	Amortization of Utility Plant Acquisition			1						
	Adjustment (406)		(7,218)			(7,218)	(7,215)		(6,460)	
15	Amortization Expense-Other (407)									
16	Taxes Other Than Income (408.1-408.13)		99,522		16,257	115,779	93,360		81,605	
17	Income Taxes (409.1, 410.1, 411.1, 412.1)	•	74,247		56,843	131,090	149,146	•	119,107	
18	Total Operating Expenses	\$	1,321,665	\$	157,628		\$ 1,342,347	\$	1,223,789	
19	Net Operating Income (Loss)		242,025		121,237	363,262	259,801		253,143	
20	Income From Utility Plant Leased to									
21	Others (413) Gains(Losses) From Disposition of									
21	Utility Property (414)									
22	Net Water Utility Operating Income	\$	242,025	\$	121,237	\$ 363,262	\$ 259,801	\$	253,143	
22	OTHER INCOME AND DEDUCTIONS	ψ	242,023	φ	121,237	φ 303,202	φ 239,001	ψ	200,140	
23	Revenues From Merchandising, Jobbing and									
20	Contract Work (415)		26,712		(26,712)	_	15,125		21,588	
24	Costs and Expenses of Merchandising,		20,712		(20,712)		10,120		21,000	
	Jobbing and Contract Work (416)									
25	Equity in Earnings of Subsidiary									
	Companies (418)									
26	Interest and Dividend Income (419)		7,656			7,656	10,204		7,812	
27	Allow. for funds Used During									
	Construction (420)									
28	Nonutility Income (421)									
29	Gains (Losses) Form Disposition									
	Nonutility Property (422)									
30	Miscellaneous Nonutility Expenses (426)		(570)			(570)	(2,611)		(1,977)	
31	Total Other Income and Deductions	\$	33,798	\$	(26,712)	\$ 7,086	\$ 22,718	\$	27,423	
	TAXES APPLICABLE TO OTHER INCOME			1						
32	Taxes Other Than Income (408.2)			1						
33	Income Taxes (409.2, 410.2, 411.2,			1						
	412.2, 412.3)			–						
34	Total Taxes Applicable To Other Income			<u> </u>						
05			50.005			50.005	50.000		40,000	
35	Interest Expense (427)		53,835	1		53,835	59,826		42,200	
36	Amortization of Debt Discount & Expense (428)		1,938	1		1,938	1,382		1,382	
37	Amortization of Premium on Debt (429)		1,938	1		1,938	1,382		1,302	
38	Total Interest Expense	\$	55,773	+		\$ 55,773	\$ 61,208	\$	43,582	
39	Income Before Extraordinary Items	ψ	220,050	\vdash	94,525	314,575	221,311	Ψ	236,984	
33	EXTRAORDINARY ITEMS		220,030	1	34,323	514,575	221,011		200,004	
40	Extraordinary Income (433)			1						
40	Extraordinary Deductions (434)			1						
42	Income Taxes, Extraordinary Items (409.3)			1						
43	Net Extraordinary Items			\vdash						
44	NET INCOME (LOSS)	\$	220,050	\$	94.525	\$ 314,575	\$ 221,311	\$	236,984	
		1 7	,000		2 1,520			Ŧ	===,=0	

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Schedule 1A

Lakes Region Water Company - Total Company - Permanent Rates Statement of Income - Proforma Adjustments

Operating Revenues

Water Sales

1	2019 Test Year Proforma Water Sales - Special Contract 2019 Test Year Actual Water Sales - Special Contract Proforma Adjustment To adjust test year revenues for the 2019 proforma decrease of \$17,747 (\$210,768 - \$228 for POASI Special Contract.	\$ 	210,768 228,515 (17,747)
2	2019 Test Year Proforma 2019 Test Year Actual Water Sales Proforma Adjustment To adjust test year revenues for the additional revenue needed in order for the Company to its rate of return and to recover its expenses.	\$	1,810,054 1,549,882 260,172
	Total Proforma Adjustment to Water Sales	\$	242,425
	Other Water Revenues		
3	2019 Test Year Proforma Rate Case Expense Surcharge 2019 Test Year Actual Rate Case Expense Surcharge Proforma Adjustment To adjust test year revenues for the elimination of rate case expense surcharge A like adjustment is made to regulatory commission expenses (see expense adj #7)	\$	- 32,980 (32,980)
4	2019 Test Year Proforma DW 18-056 Tax Savings Refund 2019 Test Year Actual DW 18-056 Tax Savings Refund Proforma Adjustment To adjust test year revenues for the elimination of the DW 18-056 tax savings refund	\$ \$	- (42,707) 42,707
5	2019 Test Year Proforma - Revenue from Contract Work 2019 Test Year Actual - Revenue from Contract Work Proforma Adjustment To add revenue from Contract Work to other Water Revenue	\$ \$	26,713 - 26,713
	Total Proforma Adjustment to Other Water Revenues	\$	36,440
	Total Proforma Adjustment to Operating Revenues	\$	278,865

Lakes Region Water Company - Total Company - Permanent Rates Schedule 1B Statement of Income - Proforma Adjustments

Operating and Maintenance Expenses

1	<u>Wages</u> 2019 Test Year Proforma	\$ 436,818
	2019 Test Year Actual	385,354
	Proforma Adjustment	\$ 51,464
	To adjust test year wages for change in personnel and wage increase	
-		
2	<u>Benefits</u> 2019 Test Year Proforma	¢ 70.420
	2019 Test Year Actual	\$ 70,420 53,854
	Proforma Adjustment	\$ 16,566
	To add pension expense for Company employees	<u> </u>
2	Water Treatment Expenses	
3	<u>Water Treatment Expenses</u> 2019 Test Year Proforma	\$ 25,217
	2019 Test Year Actual	33,252
	Proforma Adjustment	(\$8,035)
	To adjust test year expenses for 2 year average (See Sch 1C)	<u> </u>
1	Transmission & Distribution Expanses	
4	<u>Transmission & Distribution Expenses</u> 2019 Test Year Proforma	\$ 49,789
	2019 Test Year Actual	59,304
	Proforma Adjustment	\$ (9,515)
	To adjust test year expenses for 2 year average (See Sch 1C)	
5	Customer Accounts Expenses	
J	2019 Test Year Proforma	\$ 11,699
	2019 Test Year Actual	20,854
	Proforma Adjustment	\$ (9,155)
	To adjust test year expenses for 2 year average (See Sch 1C)	
6	Administrative & General Expenses	
U	2019 Test Year Proforma	\$ 46,316
	2019 Test Year Actual	33,782
	Proforma Adjustment	\$ 12,534
	To adjust test year expenses for 2 year average (See Sch 1C)	
7	Regulatory Commission Expenses	
-	2019 Test Year Proforma	\$ 15,849
	2019 Test Year Actual	42,188
	Proforma Adjustment	\$ (26,339)
	To remove from 2019 actual test year rate case expenses that has been recovered	
	as of 12/31/2019. A like adjustment is made to rate case surcharge income (see	
	revenue adjustment #3)	

8 Regulatory Commission Expenses

	2019 Test Year Proforma 2019 Test Year Actual	\$	16,259 -
	Proforma Adjustment To amortize various miscellaneous deferred debits over 5 years (\$77,150 / 5) and to amortize WP dry well over 20 years (\$16,581 / 20) (See Sch 3B)	\$	16,259
9	<u>PUC Audit Costs</u> 2019 Test Year Proforma 2019 Test Year Actual	\$	1,667 -
	Proforma Adjustment To adjust 2019 actual test year PUC audit costs for anticipated PUC audit of test year expense Company proposes to recover such costs over 3 years (\$5,000 / 3)	\$	1,667
	Total Proforma Adjustments to O & M Expenses	\$	45,446
	Depreciation Expenses		
10	2019 Additions to Plant		
	2019 Test Year Proforma	\$	203,396
	2019 Test Year Actual Proforma Adjustment	\$	200,869 2,527
	To adjust test year expenses for annual amortization expenses of organizational costs	φ	2,321
	(See Sch 3C)		
11	2019 Additions to Plant		
	2019 Test Year Proforma 2019 Test Year Actual	\$	215,906
	Proforma Adjustment	\$	203,396 12,510
	To adjust test year expenses for annual depreciation expenses associated with the 2019 additi		
	(See Sch 3D)		
12	2019 Retirements to Plant	•	
	2019 Test Year Proforma 2019 Test Year Actual	\$	214,734
	Proforma Adjustment	\$	215,906 (1,172)
	To adjust test year expenses for annual depreciation expenses associated with the 2019 retire	Ŧ	
	(See Sch 3E)		
13	2020 Additions to Plant	•	000 744
	2019 Test Year Proforma 2019 Test Year Proforma (from entry 11 above)		226,744 214,734
	Proforma Adjustment	\$	12,010
	To adjust test year expenses for annual depreciation expenses associated with the 1/1 - 9/30/2	20 a	
	(See Sch 3F)		
14	2020 Retirements to Plant 2019 Test Year Proforma	¢	226 076
	2019 Test Year Actual	φ	226,076 226,744
	Proforma Adjustment	\$	(668)
	To adjust test year expenses for annual depreciation expenses associated with the 1/1 - 9/30/2	20 r	etirements
45	(See Sch 3G)		
15	<u>2021 Additions to Plant</u> 2019 Test Year Proforma	¢	220.051
	2019 Test Year Proforma (from entry 11 above)	φ	239,951 226,076
	Proforma Adjustment	\$	13,874
	To adjust test year expenses for annual depreciation expenses associated with the 2021 additional additionadditional additional additional addi	ons	3
	(See Sch 3H)		

16	<u>2021 Retirements to Plant</u> 2019 Test Year Proforma	\$	239,951
	2019 Test Year Actual		239,951
	Proforma Adjustment	\$	-
	To adjust test year expenses for annual depreciation expenses associated with the 2021 retire (See Sch 3I)	mer	nts
	Total Proforma Adjustments to Depreciation Expenses	\$	39,082
	Taxes other than Income		
17	State Utility Property Taxes	^	04 504
	2019 Test Year Proforma	\$	31,581
	2019 Test Year Actual Proforma Adjustment	\$	27,276 4,305
	To adjust test year expenses for the increase in State Utility Property Taxes associated with th		4,303
18	2019, 2020 & 2021 additions to plant Municipal Property Taxes	5	
-	2019 Test Year Proforma	\$	54,936
	2019 Test Year Actual		49,036
	Proforma Adjustment	\$	5,900
	To adjust test year expenses for the increase in Municipal Property Taxes associated with the 2019, 2020 & 2021 additions to plant		
19	Payroll Taxes		
	2019 Test Year Proforma	\$	34,201
	2019 Test Year Actual	_	28,149
	Proforma Adjustment	\$	6,052
	To adjust test year wages for change in personnel and wage increase		
	Total Proforma Adjustments to Taxes other than Income	\$	16,257
	Income Taxes		
20	Federal Income Taxes		
	2019 Test Year Proforma (See Sch 1D)	\$	75,383
	2019 Test Year Actual	·	39,715
	Proforma Adjustment	\$	35,668
	To adjust test year expenses for the increase in taxable income and the related federal taxes		
	State Business Taxes		
21	2019 Test Year Proforma (See Sch 1D)	\$	29,946
	2019 Test Year Actual	\$	8,771
	Proforma Adjustment	\$	21,175
	To adjust test year expenses for the increase in state gross business profits and the related business taxes		
	Total Proforma Adjustments to Income Taxes	<u>\$</u>	<u>56,843</u>
	Total Proforma Adjustment to Operating Expenses	<u>\$</u>	<u>157,628</u>
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Lakes Region Water Company - Total Company - Permanent Rates

Schedule 1C

Certain Operating Expenses - 2 Year Average

		2019	2018	2019 / 2018
Line	Account Title (Number)	Year End Balance	Year End Balance	2 Year Average
No.	(a)	(b)	(C)	(d)
1	UTILITY OPERATING EXPENSES			
2	Treatment Expenses:			
3	643 Misc Exp	33,252	17,182	25,217
4	Total Treatment Expenses	\$ 33,252	\$ 17,182	\$ 25,217
5				
6	T&D Expenses:			
7	673 Maint T&D Mains	54,544	23,394	38,969
8	675 Maint Services	1,281	9,462	5,372
9	673 Maint Meters	3,479	762	2,121
10	673 Maint Misc Equip	-	6,656	3,328
11	Total T&D Expenses	\$ 59,304	\$ 40,274	\$ 49,789
12				
13	Customer Accounts:			
14	904 Uncollectible Accounts	\$ 20,854	\$ 2,544	\$ 11,699
15				
16	Administrative and General Expenses:			
17	923 Outside Services	33,782	58,850	46,316
18	Total Administrative and General Expenses	\$ 33,782	\$ 58,850	\$ 46,316
19				
20	Total	\$ 147,192	\$ 118,850	\$ 133,021

Lakes Region Water Company - Total Company - Permanent Rates Schedule 1D Income Tax Computation Actual Proforma

Total Rate Base	\$ 3,771,357	\$	4,132,015
Equity Component of Cost of Capital (Schedule 4)	<u>7.3387%</u>		<u>6.8631%</u>
Operating Net Income Required	\$ 276,768	\$	283,584
Tax Effect (.3714)	 102,798		105,329
Income Required before Income Taxes	\$ 379,566	\$	388,913
Less: NH Business Profits Tax @ 7.7%	 29,227		29,946
Income subject to Federal Taxes	\$ 350,339	\$	358,967
Less: Federal Income Tax @ 21%	 73,571	_	75,383
Income after Income Taxes	\$ 276,768	\$	283,584

Lakes Region Water Company - Total Company - Permanent Rates

Effective Tax Factor	Schedule 1E
Taxable Income	100.00%
Less: NH Business Profits Tax	<u>7.70%</u>
Federal Taxable Income	92.30%
Federal Income Tax Rate	<u>21.00%</u>
Effective Federal Income Tax Rate	19.38%
Add: NH Business Profits Tax	<u>7.70%</u>
Effective Tax Rate	<u>27.08%</u>
Percant Of Income Available if No Tax	100.00%
Effective Tax Rate	<u>27.08%</u>
Percent Used as a Divisor in Determining the Revenue Requirment	<u>72.92%</u>
Tax Multiplier	<u>37.14%</u>

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Lakes Region Water Company - Total Company - Permanent Rates

Balance Sheet - Assets and Other Debits

Line No.	Account Title (Number) (a)	ctual 2019 Year End Balance (b)	Actual 2018 Year End Balance (c)	Actual 2017 Year End Balance (d)		
	UTILITY PLANT					
1	Utility Plant (101-106)	\$ 6,816,706	\$ 6,612,606	\$	6,267,121	
2	Less: Accumulated Depr. and Amort. (108-110)	2,152,270	2,060,072		1,964,053	
3	Net Plant	\$ 4,664,436	\$ 4,552,534	\$	4,303,068	
4	Utility Plant Acquisition Adj. (Net) (114-115)	(72,324)	(79,542)		(86,664)	
5	Total Net Utility Plant	\$ 4,592,112	\$ 4,472,992	\$	4,216,404	
	OTHER PROPERTY AND INVESTMENTS					
6	Nonutility Property (121)					
7	Less: Accumulated Depr. and Amort. (122)					
8	Net Nonutility Property					
9	Investment in Associated Companies (123)					
11	Utility Investments (124)					
12	Other Investments	11,313	8,250		6,060	
13	Special Funds(126-128)					
14	Total Other Property & Investments	\$ 11,313	\$ 8,250	\$	6,060	
	CURRENT AND ACCRUED ASSETS					
16	Cash (131)	64,247	89,862		118,233	
17	Special Deposits (132)					
18	Other Special Deposits (133)					
19	Working Funds (134)					
20	Temporary Cash Investments (135)					
21	Accounts and Notes Receivable-Net (141-144)	163,944	172,876		178,565	
22	Accounts Receivable from Assoc. Co. (145)	31,851	20,579		5,375	
23	Notes Receivable from Assoc. Co. (146)					
24	Materials and Supplies (151-153)	24,752	18,041		15,260	
25	Stores Expense (161)					
26	Prepayments-Other (162)	15,512	29,271		32,788	
27	Prepaid Taxes (163)	19,171	19,767		20,197	
28	Interest and Dividends Receivable (171)					
29	Rents Receivable (172)					
30	Accrued Utility Revenues (173)					
31	Misc. Current and Accrued Assets (174)					
32	Total Current and Accrued Assets	\$ 319,477	\$ 350,396	\$	370,418	
	DEFERRED DEBITS	•				
32	Unamortized Debt Discount & Expense (181)	23,788	19,550		20,931	
33	Extraordinary Property Losses (182)					
34	Prelim. Survey & Investigation Charges (183)					
35	Clearing Accounts (184)					
36	Temporary Facilities (185)					
37	Miscellaneous Deferred Debits (186)	175,132	164,415		185,931	
38	Research & Development Expenditures (187)				-	
39	Accumulated Deferred Income Taxes (190)					
40	Total Deferred Debits	\$ 198,920	\$ 183,965	\$	206,862	
	TOTAL ASSETS AND OTHER DEBITS	\$ 5,121,822	\$ 5,015,603	\$	4,799,744	

Lakes Region Water Company - Total Company - Permanent Rates

Balance Sheet - Equity Capital and Liabilities

Line No.	Account Title (Number) (a)	Y	tual 2019 ′ear End Balance (b)		Actual 2018 Year End Balance (c)		Actual 2017 Year End Balance (d)
	EQUITY CAPITAL						
1	Common Stock Issued (201)	\$	10,000	\$	10,000	\$	10,000
2	Preferred Stock Issued (204)						
3	Capital Stock Subscribed (202,205)						
4	Stock Liability for Conversion (203, 206)						
5	Premium on Capital Stock (207)						
6	Installments Received On Capital Stock (208)						
7	Other Paid-In Capital (209,211)		1,423,322		1,426,322		1,426,322
8	Discount on Capital Stock (212)						(4.007)
9	Capital Stock Expense(213)		4		4		(1,837)
10	Retained Earnings (214-215)		1,537,894		1,528,307		1,336,997
11	Reacquired Capital Stock (216)	<u>^</u>		*		•	0 == 1 100
12	Total Equity Capital	\$	2,971,220	\$	2,964,633	\$	2,771,482
	LONG TERM DEBT						
13	Bonds (221)		781,852		911,371		997,028
14	Reacquired Bonds (222)						
15	Advances from Associated Companies (223)						
16	Other Long-Term Debt (224)		133,689		135,955		105,272
17	Total Long-Term Debt	\$	915,541	\$	1,047,326	\$	1,102,300
	CURRENT AND ACCRUED LIABILITIES						
18	Accounts Payable (231)		61,669		100,788		126,616
19	Notes Payable (232)		2,756		12,125		
20	Accounts Payable to Associated Co. (233)						
21	Notes Payable to Associated Co. (234)						
22	Customer Deposits (235)						
23	Accrued Taxes (236)		25,418		(21,680)		(5,389)
24	Accrued Interest (237)						
25	Accrued Dividends (238)						
26	Matured Long-Term Debt (239)						
27	Matured Interest (240)						
28	Misc. Current and Accrued Liabilities (241)		7,036		5,625		6,773
29	Total Current and Accrued Liabilities	\$	96,879	\$	96,858	\$	128,000
	DEFERRED CREDITS						
30	Unamortized Premium on Debt (251)						
31	Advances for Construction (252)						
32	Other Deferred Credits (253)						
33	Accumulated Deferred Investment						
	Tax Credits (255)						
34	Accumulated Deferred Income Taxes:						
35	Accelerated Amortization (281)						
36	Liberalized Depreciation (282)		578,931		330,000		205,000
37	Other (283)		-				
38	Total Deferred Credits	\$	578,931	\$	330,000	\$	205,000
	OPERATING RESERVES						
39	Property Insurance Reserve (261)						
40	Injuries and Damages Reserve (262)						
41	Pensions and Benefits Reserves (263)						
42	Miscellaneous Operating Reserves (265)						
43	Total Operating Reserves						
-	CONTRIBUTIONS IN AID OF CONSTRUCTION						
44	Contributions In Aid of Construction (271)		899,678		899,678		896,878
45	Accumulated Amortization of C.I.A.C. (272)		340,427		322,892		303,916
46	Total Net C.I.A.C.	\$	559,251	\$	576,786	\$	592,962
	TOTAL EQUITY CAPITAL AND LIABILITIES	\$	5,121,822	\$	5,015,603	Ψ	4,799,744

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Lakes Region Water Company - Total Company - Permanent Rates

Rate Base

Line	Account Title	December 2018 Balance	January 2019 Balance	February 2019 Balance	March 2019 Balance	April 2019 Balance	May 2019 Balance	June 2019 Balance	July 2019 Balance	August 2019 Balance	September 2019 Balance	October 2019 Balance	November 2019 Balance	December 2019 Balance	Actual 13 Month Avg Bal	2019 Proforma Adjustments	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	0)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	Utility Plant	6,550,595	6,548,565	6,564,436	6,566,120	6,577,084	6,598,620	6,603,593	6,606,763	6,605,457	6,606,443	6,608,381	6,618,975	6,596,427	6,588,574	641,200	7,229,774
2	Less: Accumulated Depreciation	(2,060,072)	(2,031,979)	(2,025,901)	(2,077,287)	(2,075,632)	(2,071,881)	(2,107,149)	(2,103,006)	(2,100,952)	(2,153,090)	(2,152,893)	(2,120,374)	(2,152,270)	(2,094,807)	(97,122)	(2,191,928)
3	Net Utility Plant	4,490,523	4,516,586	4,538,535	4,488,833	4,501,452	4,526,739	4,496,444	4,503,757	4,504,505	4,453,353	4,455,488	4,498,601	4,444,157	4,493,767	544,079	5,037,846
4	Plant Acquisition Adjustment	(276,689)	(276,689)	(276,689)	(276,689)	(276,689)	(276,689)	(276,689)	(276,689)	(276,689)	(276,689)	(276,689)	(276,689)	(276,689)	(276,689)		(276,689)
5	Less: Accum Amort of Util Plant Acq Adj	197,147	197,685	198,224	198,762	199,300	199,839	200,377	200,915	201,454	201,992	202,530	203,069	204,365	200,435	3,930	204,365
6	Total Net Utility Plant	4,410,981	4,437,582	4,460,070	4,410,906	4,424,063	4,449,889	4,420,132	4,427,983	4,429,270	4,378,656	4,381,329	4,424,981	4,371,833	4,417,513	548,008	4,965,522
7	Material and Supplies	18,041	18,514	16,935	17,120	16,689	18,273	17,573	21,614	21,054	23,912	23,492	25,172	24,752	20,242	4,510	24,752
8	Miscellaneous Deferred Debits	55,250	56,745	60,118	61,198	63,806	69,305	70,428	78,121	82,944	84,468	85,759	85,776	93,731	72,896	20,835	93,731
9	Contribution in Aid of Construction	(899,678)	(899,678)	(899,678)	(899,678)	(899,678)	(899,678)	(899,678)	(899,678)	(899,678)	(899,678)	(899,678)	(899,678)	(899,678)	(899,678)	-	(899,678)
10	Accumulated Amortization of CIAC	322,892	324,353	325,814	327,276	328,737	330,198	331,659	333,121	334,582	336,043	337,504	338,966	340,427	331,659	8,768	340,427
11	ADIT - Lib Depr	(330,000)	(330,000)	(330,000)	(330,000)	(330,000)	(330,000)	(330,000)	(330,000)	(330,000)	(330,000)	(330,000)	(330,000)	(360,000)	(332,308)	(\$27,692)	(360,000)
12	ADIT - EDIT Reserve													(133,517)	(10,271)	(\$123,246)	(133,517)
13	ADIT - Tax Savings													(85,414)	(6,570)	(\$78,844)	(85,414)
14	Subtotal Rate Base	3,577,486	3,607,516	3,633,259	3,586,822	3,603,617	3,637,987	3,610,114	3,631,161	3,638,172	3,593,401	3,598,406	3,645,217	3,352,134	3,593,484	352,339	3,945,823
15	Cash Working Capital *														177,873	8,318	186,192
16	Total Rate Base	3,577,486	3,607,516	3,633,259	3,586,822	3,603,617	3,637,987	3,610,114	3,631,161	3,638,172	3,593,401	3,598,406	3,645,217	3,352,134	3,771,357	360,658	4,132,015
																1	

* The "Actual 13 Month Avg Bal" for Cash Working Capital is the 12/31/19 balance.

Schedule 3A

Lakes Region Water Company - Total Company - Permanent Rates

Rate Base Adjustments

Plant in Service

1	Plant in Service at 12/31/19 Plant in Service 13 Month Average Total Proforma Adjustment To adjust Plant in Service to year end balance	\$ \$	6,596,427 6,588,574 7,853
2	Plant in Service at 12/31/19 Plant in Service at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Plant in Service for the acquisition costs accosiated with the PUC approval of the Dockham Shores and Wildwood purchases (See Sch 3C)	\$ \$	6,646,967 6,596,427 50,540
3	Plant in Service at 12/31/19 Plant in Service at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Plant in Service for 2020 additions (See Sch 3F)	\$ \$	6,838,515 6,646,967 191,548
4	Plant in Service at 12/31/19 Plant in Service at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Plant in Service for 2020 retirements (See Sch 3G)	\$ \$	6,811,774 6,838,515 (26,741)
5	Plant in Service at 12/31/19 Plant in Service at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Plant in Service for 2021 additions to plant subject to DW 19-135 (See S	\$ 	7,229,774 6,811,774 418,000 3H)
6	Plant in Service at 12/31/19 Plant in Service at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Plant in Service for 2021 retirements (See Sch 3I) Total Proforma Adjustments to Plant in Service	\$ \$ \$	7,229,774 7,229,774 - 641,200
	Accumulated Depreciation		
7	Accumulated Depreciation at 12/31/19 Accumulated Depreciation 13 Month Average Total Proforma Adjustment To adjust Accumulated Depreciation to year end balance	\$ \$	(2,152,270) (2,094,807) (57,463)
8	Accumulated Depreciation at 12/31/19 Accumulated Depreciation at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Accumulated Depreciation for 1/2 accummulated amortization of organiz (See Sch 3C)	\$ zatio	
9	Accumulated Depreciation at 12/31/19	\$	(2,166,043)

	Accumulated Depreciation at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Accumulated Depreciation for additional half year depreciation on 2019	\$	2,153,534) (12,510) ons
10	(See Sch 3D) Accumulated Depreciation at 12/31/19 Accumulated Depreciation at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Accumulated Depreciation for annual depreciation on 2020 additions		2,178,054) 2,166,043) (12,010)
11	(See Sch 3F) Accumulated Depreciation at 12/31/19 Accumulated Depreciation at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Accumulated Depreciation for 2020 retirements		2,151,313) 2,178,054) 26,741
12	 (See Sch 3G) Accumulated Depreciation at 12/31/19 Accumulated Depreciation at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Accumulated Depreciation for annual depreciation on 2021 additions to subject to DW 19-135 	() \$	2,165,187) <u>2,151,313)</u> (13,874)
13	(See Sch 3H) Accumulated Depreciation at 12/31/19 Accumulated Depreciation at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Accumulated Depreciation for 2021 retirements (See Sch 3I)		2,165,187) 2,165,187) -
	Total Proforma Adjustments to Accumulated Depreciation	\$	(97,122)
	Accumulated Amortization of Utility Plant Acquisition Adjustment		
14	Accumulated Amortization at 12/31/19 Accumulated Amortization 13 Month Average Total Proforma Adjustment To adjust Accumulated Amortiziation to year end balance	\$ \$	204,365 200,435 3,930
	Total Proforma Adjustment to Accumulated Amortization	\$	3,930
	Material & Supplies		
15	Material & Supplies 12/31/19 Material & Supplies 13 Month Average	\$	24,752 20,242
	Total Proforma Adjustments To adjust Material & Supplies to year end balance	\$	4,510
	Total Proforma Adjustment to Material & Supplies	\$	4,510
	Miscellaneous Deferred Debits		
16	Miscellaneous Deferred Debits at 12/31/19 Miscellaneous Deferred Debits 13 Month Average Total Proforma Adjustments To adjust Miscellaneous Deferred Debits to year end balance	\$ \$	93,731 72,896 20,835
	Total Proforma Adjustment to Miscellaneous Deferred Debits	\$	20,835

Contribution in Aid of Construction

17	CIAC at 12/31/19 CIAC13 Month Average Total Proforma Adjustments To adjust CIAC to year end balance	\$	(899,678) (899,678) -
	Total Proforma Adjustment to CIAC	\$	-
	Accumulated Amortization of CIAC		
18	AA of CIAC at 12/31/19 AA of CIAC 13 Month Average Total Proforma Adjustment To adjust Accumulated Amortization of CIAC to year end balance	\$ \$	340,427 331,659 8,768
	Total Proforma Adjustment to CIAC	\$	8,768
	ADIT - Liberized Depreciation		
19	ADIT - Liberalized Depreciation at 12/31/19 ADIT - Liberalized Depreciation 13 Month Average Total Proforma Adjustments To adjust ADIT - Liberalzied Depreciation to year end balance	\$ \$	(360,000) (332,308) (27,692)
	ADIT - EDIT Reserve		
20	ADIT - EDIT Reserve at 12/31/19 ADIT - Liberalized Depreciation 13 Month Average Total Proforma Adjustments To adjust ADIT - Liberalzied Depreciation to year end balance	\$ \$	(133,517) (10,271) (123,246)
	ADIT - DW 18-056 Tax Savings		
21	ADIT - DW 18-056 Tax Savings at 12/31/19 ADIT - Liberalized Depreciation 13 Month Average Total Proforma Adjustments To adjust ADIT - Liberalzied Depreciation to year end balance	\$ \$	(85,414) (6,570) (78,844)
	Total Proforma Adjustment to ADIT - Liberalized Depreciation	\$	(229,782)
22	Cash Working Capital		
	Cash Working Capital adjusted for increase in O&M Expenses Cash Working Capital at 12/31/19 Total Proforma Adjustments	\$ \$	186,192 177,873 8,318
	Total Proforma Adjustment to Cash Working Capital	\$	8,318
	SDSt Over		

Lakes Region Water Company - Total Company - Permanent Rates

Miscellaneous Deferred Debits

Line No.	Account Title (a)	December 2018 Balance (b)	January 2019 Balance (c)	February 2019 Balance (d)	March 2019 Balance (e)	April 2019 Balance (f)	May 2019 Balance (g)	June 2019 Balance (h)	July 2019 Balance (i)	August 2019 Balance (j)	September 2019 Balance (k)	October 2019 Balance (I)	November 2019 Balance (m)	December 2019 Balance (n)		2019 Proforma Adjustments (p)	2019 Proforma Balance (q)
1	186. 08 DW 15-209 Step 2	2,145	2,144	2,145	2,144	2,145	2,144	2,145	2,144	2,145	2,144	2,145	2,144	2,145	2,144.54	0	2,145
2	186.09 IR 19-005 ROE Petition	36,524	37,862	41,129	42,210	44,160	44,160	44,830	44,857	45,723	47,217	48,507	48,525	50,835	44,349	6,486	50,835
3	186.11 DW 18-056 Tax Act		158	263	263	920	6,420	6,872	14,539	18,495	18,526	18,526	18,526	18,526	9,387	9,139	18,526
4	186.13 DW 16-619 Step Increase													5,644	434	5,210	5,644
5	186.10 WP Dry Well	16,581	16,581	16,581	16,581	16,581	16,581	16,581	16,581	16,581	16,581	16,581	16,581	16,581	16,581	-	16,581
6	Total Miscellaneous Deferred Debits	55,250	56,745	60,118	61,198	63,806	69,305	70,428	78,121	82,944	84,468	85,759	85,776	93,731	72,896	20,835	93,731

Various Miscellaneous Deferred Debits (1 - 4) subject to proposed 5 year recovery period Annual Expense

Miscellaneous Deferred Debits (5) subject to proposed 5 year recovery period Annual Expense

SPSt. Cyr 12/18/2020



\$ 77,150 \$ 15,430

16,581 829

Schedule 3B

Schedule 3C

Lakes Region Water Company - Total Company - Permanent Rates

Plant / Accumulated Amortization / Amortization Expense

To reclass 186.07 Misc Def Dr - Acquisition Expenditures to Plant in Service - Organization Costs

PUC Acct No	Description	C	Costs	Amort Rate	-	Annual Costs	 ccum mort
301	Organizational costs	\$	50,540	5.00%	\$	2,527	\$ 1,264

NHPUC Docket DW 20-187

Lakes Region Water Company - Total Company - Permanent Rates

Additional Half Year Depreciation and State and Local Property Taxes on 2019 Additions to Plant (a) (b) (c) (d) (e) (f) (g) (h)

(a)	(b)	(C)	anu	(d)	(e)	5 011	(f)	(g)		h)		(i)		(j)		(k)	(I)		(m)	(n)		(0)		(p)
				- Revenue	Revenue		Total		Anr	nual	Dep	2019 reciation	2019 Depre	ditional Proforma eciation on		2019 Net	% of taxable value to	U Proj	State Itility p Taxes	.,	Pı	Local roperty Tax	L Pre	ocal operty
Div #	Name Far Echo Harbor	Acct #	Pr	oducing	Producing	D	Division		Depre	ciation	Ex	penses	2019	Additions		Plant	Net Plant	\$	6.60		I	Rates	т	axes
1	F&W Booster Pump	311	\$	1,686					\$	169	\$	98	\$	71	\$	1.588		\$	10		\$	5.35	\$	8
	Meters	334	\$	1,565		\$	3,251		\$ \$	78	\$	48	\$	30	\$	1,517		\$	10		\$	5.35		8
2	Paradise Shores					ψ	5,251																	
-	Meters	334	\$	6,537		\$	6,537		\$	327	\$	192	\$	135	\$	6,345		\$	42		\$	5.35	\$	34
3	West Point					Ψ	0,001																	
	Well Pump	311	\$	2,226					\$	223	\$	93	\$	130	\$	2,133		\$	14		\$	5.35	\$	11
	Meters	334	\$	173					\$	9	\$	1	\$	8	\$	172		\$	1		\$	5.35	\$	1
						\$	2,399																	
4	Waterville Valley Gateway		•						•		•		•					•					•	
	Meters	334	\$	202		•			\$	10	\$	6	\$	4	\$	196		\$	1		\$	18.33	\$	4
5	Hiddon Valley					\$	202																	
э	Hidden Valley Pump	311	\$	2,426					\$	243	\$	222	\$	21	\$	2,204		\$	15		\$	7.78	¢	17
	Pump	311	\$	4,854					\$	485	\$		φ \$	40	\$	4,409		\$	29		Ψ \$	7.78		34
	Pump - Line Reader	311	\$	1,052					\$	105	\$	96	\$	-0 9	\$	956		\$	6		Ψ \$	7.78		7
	Pump - VFD	311	\$	1,919					\$	192	\$		\$	16	\$	1.743		\$	12		\$	7.78		14
	Meters	334	Ŧ	1511					\$	76	\$	48	\$	28	\$	1,463		\$	10		\$	7.78		11
						\$	11,762						•			,								
6	Wentworth Cove																							
	Booster Pump	311	\$	1,654					\$	165	\$	124	\$	41	\$	1,530		\$	10		\$	17.80		27
	Meters	334	\$	634					\$	32	\$	11	\$	21	\$	623		\$	4		\$	17.80	\$	11
						\$	2,288																	
7	Pendelton Cove	004	•						•	004	•		•	100	•	0.040		•			•	47.00	•	70
	Meters	334	\$	4,010		•	4.040		\$	201	\$	92	\$	109	\$	3,918		\$	26		\$	17.80	\$	70
8	Deer Run					\$	4,010																	
0	Stage Pump	311	\$	1,537					\$	154	\$	64	\$	90	\$	1,473		\$	10		\$	10.64	\$	16
	olager unip	011	Ψ	1,007		\$	1,537		Ψ	104	Ψ	04	Ψ	50	Ψ	1,470		Ψ	10		Ψ	10.04	Ψ	10
9	Woodland Grove					Ψ	1,001																	
-	Pumpstation Upgrades	304	\$	11,980					\$	300	\$	175	\$	125	\$	11,805		\$	78		\$	8.16	\$	96
	Booster Pump	311	\$	1,704					\$	170	\$	142	\$	28	\$	1,562		\$	10		\$	8.16		13
	VFDs, Line Readers, etc.	311	\$	6,144					\$	614	\$	358	\$	256	\$	5,786		\$	38		\$	8.16		47
	Booster Pump	311	\$	1,829					\$	183	\$	107	\$	76	\$	1,722		\$	11		\$	8.16	\$	14
	Mineral Tank	320	\$	843					\$	30	\$		\$	8	\$	821		\$	5		\$	8.16		7
	Meters	334	\$	745					\$	37	\$	29	\$	8	\$	716		\$	5		\$	8.16		6
	Amtrol Pressure Tanks	339	\$	847					\$	85	\$	49	\$	36	\$	798		\$	5		\$	8.16	\$	7
						\$	24,092																	
10	Echo Lake Woods	044	^	4 505					^	454	•		^	10	~	4 00 4		•	0		•	0.40	^	
	Booster Pump	311 334	\$ \$	1,535 343					\$ \$	154 17		141 9	ծ \$	13 8	\$ \$	1,394 334		\$ \$	9 2		\$ \$	8.16 8.16		11 3
	Meters	334	Φ	343		\$	1,878		φ	17	φ	9	Φ	0	φ	334		φ	2		φ	0.10	φ	3
11	Brake Hill					φ	1,070																	
••	Meters	334	\$	161					\$	8	\$	5	\$	3	\$	156		\$	1		\$	13.98	\$	2
			Ŧ			\$	161		Ŷ		Ŷ		Ŧ	Ũ	Ŷ			Ŷ	•		Ŷ		Ŷ	-
12	Tamworth Water Works																							
	No additions																				\$	20.64	\$	-
						\$	-																	
13	175 Estates																							
	No additons																				\$	18.33	\$	-

Lakes Region Water Company - Total Company - Permanent Rates

Additional Half Year Depreciation and State and Local Property Taxes on 2019 Additions to Plant

(a)	(b)	(c)	(d)	(e)	(f)	(g)		(h)		(i)	A	(j) dditional		(k)	(I) % of		(m) State	(n)	I	(0) Local		(p)
Div #	Name	Acct #	Non- Revenue Producing	Revenue Producing	Total Division \$ -			nnual reciation	Dep	2019 reciation penses	201 Depi	9 Proforma	I	2019 Net Plant	taxable value to Net Plant		Utility op Taxes 6.60		Pı	roperty Tax Rates	Pro	ocal operty axes
14	Deer Cove No additions				\$-														\$	17.20	\$	-
15	Lake Ossipee Village Red Well Pump Meters Telemetry	311 334 339	\$ 1,310 \$ 411 \$ 3,622		\$ 5,343		\$ \$ \$	131 21 517	\$ \$ \$	76 10 431	\$ \$ \$	11	\$ \$ \$	1,234 401 3,191		\$ \$ \$	8 3 21		\$ \$ \$	5.67 5.67 5.67	\$	7 2 18
16	Indian Mound No additions				\$ -														\$	16.70	\$	-
17	Gunstock Glen No additions																		\$	13.98	\$	-
18	Dockham Shores No additions																		\$	13.98	\$	-
19	Wildwood No additions				\$ -														\$	10.34	\$	-
50	Administrative Storage Container Office Well Pump Touchread Ferromagnetic Locator Cat Hammer Dura Mag Alum Body Tilt Deck Trailer F150 4 door Power Mig 260 Welder Pipe THDR Kit Honda Generator Lenovo T59 i7 Laptop Ipads (4)	304 311 339 341 341 341 343 343 343 343 343	\$ 4,775 \$ 2,561 \$ 517 \$ 1,060 \$ 9,278 \$ 18,575 \$ 42,469 \$ 2,658 \$ 1,602 \$ 950 \$ 1,599 \$ 1,336		\$ 07.880		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	119 256 52 106 2,100 1,856 3,715 8,494 148 89 53 320 267	\$\$\$\$\$\$\$	20 171 43 26 1,750 1,392 2,167 708 123 22 4 80 22	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	85 9 80 350 464 1,548 7,786 25 67 49 240	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4,755 2,390 474 1,034 8,750 7,886 16,408 41,761 2,535 1,580 946 1,519 1,314		\$ \$ \$ \$	31 16 3 7 17 10 6		\$ \$ \$ \$	5.35 5.35 5.35 5.35 5.35 5.35 5.35 5.35	\$ \$ \$	25 13 3 6 14 8 5
	Total Plant Placed in Service		\$ 161,340	\$-	\$ 97,880 \$ 161,340		\$	22,308	\$	9,798	\$	12,510	\$ 15	51,542	•	\$	488				\$	580

Schedule 3E

Lakes Region Water Company - Total Company - Permanent Rates

2019 Retirements and related Depreciation

Account	Account Description	Sale Price	Costs	19 Depr kpense	Ending A/D	Gain (Loss)
311	Pumps	\$ -	\$ 31,088	\$ 768	\$ 23,059	\$ (8,029)
334	Meters	-	26,150	157	23,117	(3,033)
339	Misc Equipment	-	1,447	34	396	(1,051)
341	Transportation	6,000	50,446	-	50,446	6,000
347	Computer Equipment	 -	5,496	213	5,246	(250)
Total		\$ 6,000	\$ 114,627	\$ 1,172	\$ 102,264	\$ (6,363)

Lakes Region Water Company - Total Company - Permanent Rates

2020 Plant, Depreciation and State and Local Property Taxes as of September 30, 2020

2020	Plant, Depreciation and State and Local F	Property	Тахе		ptember 30	, 20	20																
(a)	(b)	(c)		(d)	(e)		(f)	(g)	((h)	(i)		(j)		(k)	(I)		(m)	(n)		(o)	((p)
			Non	- Revenue	Revenue		Total		An	nual	Depreciation		Proforma ciation on		2020 Net	% of taxable value to	ι	State Jtility p Taxes		Pr	∟ocal operty Tax		ocal perty
Div #	Name	Acct #	Pr	oducing	Producing	D	ivision		Depre	eciation	Expenses	2020 A	Additions		Plant	Net Plant	\$	6.60		F	Rates	Τa	axes
1	Far Echo Harbor	044	۴	4 000					۴	400		۴	400	۴	007		¢	0		¢	5.05	¢	-
	F&W Pump Meters	311 334	\$ \$	1,030					\$ \$	103 79		\$ \$	103 79	ծ Տ	927 1,494		\$ \$	6 10		\$ \$	5.35 5.35		5 8
	Telemetry	334 339	э \$	1,573 3,556					Դ Տ	508		Դ Տ		ֆ Տ	3,048		ъ \$	20		ֆ Տ	5.35		0 16
	relettieu y	339	φ	3,550		\$	6,159		φ	506		φ	506	φ	3,040		φ	20		φ	5.55	φ	10
2	Paradise Shores					Ψ	0,100																
-	Woodstream Main - 400' of 4" Fusion	331	\$	1,129					\$	23		\$	23	\$	1,106		\$	7		\$	5.35	\$	6
	Main - 300' Liesure Lane	331	\$	2.774					\$	55		\$	55	\$	2,719		\$	18		\$		\$	15
	Meters	334	\$	4,921					\$	246		\$	246		4,675		\$	31		\$	5.35	\$	25
						\$	8,824																
3	West Point																						
	Meters	334	\$	540					\$	27		\$		\$	513		\$	3		\$	5.35		3
	Storage	339	\$	648					\$	32		\$	32	\$	616		\$	4		\$	5.35	\$	3
						\$	1,188																
4	Waterville Valley Gateway																						
	Meters	334	\$	628		•			\$	31		\$	31	\$	597		\$	4		\$	18.33	\$	11
-						\$	628																
5	Hidden Valley Meters	334	\$	1 267					\$	63		\$	63	¢	1,204		\$	8		\$	7.78	¢	9
	Meters	334	φ	1,267		\$	1,267		φ	03		φ	03	φ	1,204		φ	0		φ	1.10	φ	9
6	Wentworth Cove					φ	1,207																
0	REPCO Panel	304	\$	8,963					\$	179		\$	179	\$	8,784		\$	58		\$	17.80	\$	156
	Pumpstation upgrades	304	\$	29,633					\$	593		\$			29,040		\$	192		\$		\$	517
	Submersible Pump	311	\$	643					\$	64		\$			579		\$	4		\$	17.80		10
	Water-Right Customer Care Unit	320	\$	10,237					\$	366		\$	366	\$	9,871		\$	65		\$	17.80	\$	176
	Meters	334	\$	3,489					\$	174		\$	174	\$	3,315		\$	22		\$	17.80	\$	59
	Telemetry	339	\$	3,952					\$	565		\$	565	\$	3,387		\$	22		\$	17.80	\$	60
	Pressure Tank	339	\$	2,241					\$	149		\$		\$	2,092		\$	14		\$	17.80		37
	Compressor	339	\$	1,008					\$	67		\$	67	\$	941		\$	6		\$	17.80	\$	17
_						\$	60,166																
7	Pendelton Cove		•						•			•		•			•			•		•	4.0
	Meters	334	\$	708		•	700		\$	35		\$	35	\$	673		\$	4		\$	17.80	\$	12
8	Deer Run					\$	708																
0	Meters	334	\$	351					\$	18		\$	18	¢	333		\$	2		\$	10.64	¢	4
	Meters	334	φ	301		\$	351		φ	10		φ	10	φ	333		φ	2		φ	10.04	φ	4
9	Woodland Grove					Ψ	551																
0	Meters	334	\$	458					\$	23		\$	23	\$	435		\$	3		\$	8.16	\$	4
			•			\$	458		*			*		\$	-			-		•		•	
10	Echo Lake Woods					·								•									
	Meters	334	\$	205					\$	10		\$	10	\$	195		\$	1		\$	8.16	\$	2
						\$	205																
11	Brake Hill																						
	Meters	334							\$	-		\$	-	\$	-		\$	-		\$	13.98	\$	-
						\$	-																
12	Tamworth Water Works		•	4 = + +					•	4 - 1		•	4 - 4	¢	4 000		•	~		•	00.01	•	~~
	Well Pump	311	\$	1,511					\$	151		\$	151		1,360		\$	9		\$	20.64		28
	Meters	334	\$	3,154					\$	158		\$	158	\$	2,996		\$	20		\$	20.64		62
	Transducer	339	\$	1,703		¢	6 360		\$	170		\$	170	Ф	1,533		\$	10		\$	20.64	φ	32
10	175 Estates					\$	6,368																
13	11 J LSIGIES																						

Schedule 3F

	Anion Softners	320	\$	7,453	\$	7,453	\$	266	\$	266	\$	7,187	\$	47	\$	18.33	\$	132
14	Deer Cove No additions				\$	-									\$	17.20	\$	-
15	Lake Ossipee Village Telemetry	339	\$	3,556	\$	3,556	\$	508	\$	508	\$	3,048	\$	20	\$	5.67	\$	17
16	Indian Mound Main - Richard Rd 550 2" HDPE Richard Rd - 3 Services / 1 Blowoff	331 333	\$ \$	2,754 1,066	\$	3,820	\$ \$	55 27	\$ \$	55 27	\$ \$	2,699 1,039	\$ \$	18 7	\$ \$	16.70 16.70		45 17
17	Gunstock Glen No additions				\$ \$	-									\$	13.98	\$	-
18	Dockham Shores No additions				\$	-									\$	13.98	\$	-
19	Wildwood Subdrive Sump Pump	311 311	\$ \$	1,864 297	\$	2,161	\$ \$	186 30	\$ \$	186 30	\$ \$	1,678 267	\$ \$	11 2	\$ \$	10.34 10.34	\$ \$	17 3
50	Administrative Driveway - paving Portable Generator 2018 Ford F250 Accessory Hypotherm 45 Plasma Cutter 2011 Vermeer Vacuum Utility Cloud	304 310 341 343 343 343	\$\$\$\$\$\$	9,723 34,350 837 2,483 35,000 5,000	Ŷ	2,101	\$ \$ \$ \$ \$ \$	194 3,435 167 138 1,944 1,000	\$ \$ \$ \$ \$		\$ \$ \$ \$ \$ \$	9,529 30,915 670 2,345 33,056 4,000	\$ \$ \$	63 204 15 218	\$ \$ \$	5.35 5.35 5.35 5.35 5.35	\$	51 165 13 177
	Front Desk Computer Total Plant Placed in Service	347	\$ \$	843 191,548 \$		88,236 191,548	\$ \$	169 12,010 \$	\$ - \$	169 12,010	\$ \$	674 179,538	\$	1,150			\$	1,913

Schedule 3G

Lakes Region Water Company - Total Company - Permanent Rates

2020 Retirements and related Depreciation

Account	Account Description	Sale Price	Costs	19 Depr xpense	Ending A/D	Gain (Loss)
311	Pumps	\$ -	\$ 5,874	\$ -	\$ 5,874	\$ -
331	Mains	\$ -	\$ 1,600	\$ 13	\$ 1,438	\$ (162)
334	Meters	-	12,722	169	8,046	(4,676)
339	Misc Equipment	-	3,952	228	2,206	(1,746)
347	Computer Equipment	 -	2,593	258	2,593	
Total		\$ -	\$ 26,741	\$ 668	\$ 20,157	\$ (6,584)

Lakes Region Water Company - Total Company - Permanent Rates

2021 Plant, Depreciation and State and Local Property Taxes subject to fiancing in DW 19-135

(a)	(b)	(c)	(d)	(e)	(f)	(g)		(h)	(i)		(j)	(k)	(I) % of		(m) tate	(n)	I	(0) Local		(p)
Div #	Name	Acct #	Non- Revenue Producing	Revenue Producing	Total Division			nnual reciation	Depreciation Expenses	Depr) Proforma eciation on) Additions	2020 Net Plant	taxable value to Net Plant		tility Taxes 6.60			operty Tax Rates	Р	Local roperty Faxes
DIV #	Name	ACCI #	Froducing	Froducing	DIVISION		Deb	eciation	Lybenses	2020	Additions	Fiant	Netriant	φ	0.00			Nales		axes
2	Paradise Shores																			
	T&D mains - Paradise Shores Road	331	\$ 92,000				\$	1,840		\$	1,840	\$ 90,160		\$	595		\$	5.35	\$	482
	T&D mains - Robin Lane	331	\$ 51,000				\$	1,020		\$	1,020	\$ 49,980		\$	330		\$	5.35	\$	267
	Services	333	\$ 15,000				\$	375		\$	375	\$ 14,625		\$	97		\$	5.35	\$	78
					\$ 158,000															
19	Wildwood																			
	Structures	304	\$ 153,000				\$	3,825		\$	3,825	\$ 149,175		\$	985		\$	10.34	\$	1,542
	Power Generator Equipment	310	\$ 25,000				\$	2,500		\$	2,500	\$ 22,500		\$	149		\$	10.34	\$	233
	Pumping Equipment	311	\$ 25,000				\$	2,500		\$	2,500	\$ 22,500		\$	149		\$	10.34	\$	233
	Treatment Equipment	320	\$ 20,000				\$	714		\$	714	\$ 19,286		\$	127		\$	10.34	\$	199
	Tank	330	\$ 30,000				\$	750		\$	750	\$ 29,250		\$	193		\$	10.34	\$	302
	Meters	334	\$ 7,000				\$	350		\$	350	\$ 6,650		\$	44		\$	10.34	\$	69
					\$ 260,000															
	Total		\$ 418,000		\$ 418,000		\$	13,874		\$	13,874	\$ 404,126		\$	2,667				\$	3,406

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Schedule 3H

Schedule 3I

Lakes Region Water Company - Total Company - Permanent Rates

2021 Retirements and related Depreciation

Account	Account Description	ale rice	Co	osts	2019 Depr Expense	Ending A/D	Gain (Loss)
311	Pumps	\$ -					
331	Mains	\$ -					
334	Meters	-					
339	Misc Equipment	-					
347	Computer Equipment	 -					
Total		\$ -	\$	-	\$-	\$-	\$ -

Schedule 3J

Lakes Region Water Company - Total Company - Permanent Rates

Working Capital

	2019 Proforma <u>Amount</u>	2019 Actual <u>Amount</u>	2018 Actual <u>Amount</u>	2017 Actual <u>Amount</u>
Operating and Maintenance Expenses	\$ 1,017,226	\$ 971,780	\$ 896,800	\$ 861,179
Customers paying in arrears Year 2017= (75/365) X (1,647/1,747) Year 2018= (75/365) X (1,706/1,806) Year 2019= (75/365) X (1,714/1,813)	19.43%	19.43%	19.41%	19.37%
Minus Customers paying in advance Year 2017= (75/365) X (100/1,747) Year 2018= (75/365) X (100/1,806) Year 2019= (75/365) X (99/1,813)	-1.12%	-1.12%	-1.14%	-1.18%
Total	18.30%	18.30%	18.27%	18.20%
Working Capital	\$ 186,192	\$ 177,873	\$ 163,867	\$ 156,696

Schedule 4 Page 1 of 2

Lakes Region Water Company - Total Company - Permanent Rates

Rate of Return Information

		Actual				
	Component	Component	Wght Avg	Component	Component	Wght Avg
Overall Rate of Return	Ratio	Cost Rate	Cost Rate	Ratio	Cost Rate	Cost Rate
Equity Capital	76.44%	9.60%	7.34%	65.74%	10.44%	6.86%
Long Term Debt	23.56%	5.72%	1.35%	34.26%	5.63%	1.93%
Total Capital	100.00%		8.69%	100.00%		8.79%

	2019 Actual	2019 Actual	2019 Proforma	2019 Proforma
Capital Structure	Amounts	Ratios	Amounts	Ratios
Common Stock	\$ 10,000	0.26%	\$ 10,000	0.22%
Additional Paid in Capital	1,423,322	36.62%	1,423,322	31.49%
Capital Stock Expense	4	0.00%	4	0.00%
Retained Earnings	1,537,894	39.57%	1,537,894	34.03%
Total Equity	\$ 2,971,220	76.44%	\$ 2,971,220	65.74%
Long Term Debt	\$915,541	23.56%	\$1,548,541	34.26%
Total Capital	\$ 3,886,761	100.00%	\$ 4,519,761	100.00%

	2019	2018	2017
Capital Structure for 2019 - 2017	Amounts	Amounts	Amounts
Common Stock	\$ 10,000	\$ 10,000	\$ 10,000
Premium on Capital Stock	1,423,322	1,426,322	1,426,322
Capital Stock Expense	4	4	-1,837
Retained Earnings	1,537,894	1,528,307	1,336,997
Total Equity	\$ 2,971,220	\$ 2,964,633	\$ 2,771,482
Long Term Debt	\$915,541	\$ 1,047,326	\$ 1,102,300
Total Capital	\$ 3,886,761	\$4,011,959	\$ 3,873,782

Schedule 4 Page 2 of 2

	2019	2018	2017
Capital Structure Ratios for 2019 - 2017	Ratios	Ratios	Ratios
Common Stock	0.26%	0.25%	0.26%
Other Paid in Capital	36.62%	35.55%	36.82%
Capital Stock Expense	0.00%	0.00%	-0.05%
Retained Earnings	39.57%	38.09%	34.51%
Total Equity	76.44%	73.89%	71.54%
Long Term Debt	23.56%	26.11%	28.46%
Total Capital	100.00%	100.00%	100.00%

Cost of Common Equity Capital

The Company is utilizing the Commission determined cost of common equity of 9.69% plus .50% for rate case expense savings adder, plus .00% for capital structure adder, plus .25% for exemplary performance adder.

Lakes Region Water Co., Inc Year Ended December 31, 2014

Schedule of Notes Payable, Interest Expense & Capitalized Interest - Actual

<u>Obligation</u> (a)	Date of Issue (b)	Date of Maturity (c)	Principal Balance 12/31/2019 (d)	Additions (e)	Reductions (f)	Balance 12/31/2019 (g)	Interest Rate (h)	Interest Expense (i)	Amort of Debt Exp (j)	Total Int Exp (k)	Total Int Rate (I)
CoBank T01 (15 year note)	6/25/2014	6/20/2019				\$ 315,853	5.25%	\$ 17,758	\$ 400	\$ 18,158	5.75%
CoBank S01 (Line of Credit)	6/24/2014	6/30/2015				-	Variable	1,107		1,107	#DIV/0!
CoBank T02 (5 year note)	6/25/2014	6/20/2019				-	3.45%	305		305	#DIV/0!
CoBank T03 (20 year note) Indiann Mound	4/27/2015	6/20/2030	-			96,249	5.50%	5,105	927	6,032	6.27%
CoBank T04 (20 year note) Dockham Shores	12/18/2017	11/20/2037	-			124,254	5.45%	7,021	-	7,021	5.65%
CoBank T05 (20 year note) Step 2	12/18/2017	11/20/2037	-			245,496	5.45%	13,868	-	13,868	5.65%
Sub - Total (Sch F-35) (BS Line 13)			-	-	-	781,852		45,164	1,327	46,491	5.95%
Ford 2014 F150 6505	8/6/2014	8/6/2019				-	6.24%	114	-	114	#DIV/0!
Ford 2016 F150 8576	4/30/2016	6/30/2021				11,796	0.00%		-	-	0.00%
Ford 2017 F550 0334	10/16/2017	10/16/2022				30,765	4.34%	1,571	204	1,775	5.77%
Ford 2018 F250 2428	2/8/2018	2/8/2023				29,301	4.84%	2,119	204	2,323	7.93%
Ford 2018 F250 2159	2/8/2018	2/8/2023				25,358	4.84%	1,424	204	1,628	6.42%
Ford 2019 F250 4338	11/27/2019	11/27/2024				36,469	1.90%		-	-	0.00%
Sub-Total (Sch F-35) (BS Line 16)			-	-	-	133,689		5,228	612	5,840	4.37%
Total Long Term Debt (BS Line 17)			-	-	-	915,541		50,392	1,939	52,331	5.72%

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Lakes Region Water Co., Inc Year Ended December 31, 2014

Schedule of Notes Payable, Interest Expense & Capitalized Interest - Pro Forma

			Principal				Proforma	Proforma					Proforma	Adjustments		
	Date of	Date of	Balance			Balance	Adjustments	Adj Bal	Interest	Interest	Amort of	Total	Interest	Amort of	Pro Adj	Total
Obligation	Issue	Maturity	12/31/2019	Additions	Reductions	12/31/2019	-	12/31/2019	Rate	Expense	Debt Exp	Int Exp	Expense	Debt Exp	Int Exp	Int Rate
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(h)	(i)	(j)	(k)	(n)		(o)	(I)
CoBank T01 (15 year note)	6/25/2014	6/20/2019				\$ 315,853		\$ 315,853	5.25%	\$ 17,758	\$ 400	\$ 18,158			\$18,158	5.75%
CoBank S01 (Line of Credit)	6/24/2014	6/30/2015				-		-	Variable	1,107		1,107			1,107	#DIV/0!
CoBank T02 (5 year note)	6/25/2014	6/20/2019				-		-	3.45%	305		305			305	#DIV/0!
CoBank T03 (20 year note) Indiann Mound	4/27/2015	6/20/2030	-			96,249		96,249	5.50%	5,105	926	6,031			6,031	6.27%
CoBank T04 (20 year note) Dockham Shores	12/18/2017	11/20/2037	-			124,254		124,254	5.45%	7,021	-	7,021			7,021	5.65%
CoBank T05 (20 year note) Step 2	12/18/2017	11/20/2037	-			245,496		245,496	5.45%	13,868	-	13,868			13,868	5.65%
CoBank							633,000	633,000	5.50%				34,369	400	34,769	5.49%
Sub - Total (Sch F-35) (BS Line 13)			-	-	-	781,852	633,000	1,414,852	-	45,164	1,326	46,490	34,369	400	81,259	5.74%
									-							_
Ford 2014 F150 6505	8/6/2014	8/6/2019				-			6.24%	\$ 114	\$-	\$ 114			\$ 114	#DIV/0!
Ford 2016 F150 8576	4/30/2016	6/30/2021				\$ 11,796		\$ 11,796	0.00%		-	-			-	0.00%
Ford 2017 F550 0334	10/16/2017	10/16/2022				30,765		30,765	4.34%	1,571	204	1,775		19	1,794	5.83%
Ford 2018 F250 2428	2/8/2018	2/8/2023				29,301		29,301	4.84%	2,119	204	2,323		19	2,342	7.99%
Ford 2018 F250 2159	2/8/2018	2/8/2023				25,358		25,358	4.84%	1,424	204	1,628		18	1,646	6.49%
Ford 2019 F250 4338	11/27/2019	11/27/2024				36,469		36,469	1.90%		-	-			-	0.00%
Sub-Total (Sch F-35) (BS Line 16)			-	-	-	133,689		133,689	-	5,228	612	5,840	-	56	5,896	4.41%
									-							-
Total Long Term Debt (BS Line 17)			-	-	-	915,541	633,000	1,548,541	-	50,392	1,938	52,330	34,369	456	87,155	5.63%

SPSt. Cyr 12/18/2020

Schedule 4B

Lakes Region Water Company - Total Company - Permanent Rates

Report of Proposed Rate Changes

Utility	Lakes Regio	n Water Co.		Date Filed:		1/15/2021
Tariff No.:	9	Pages 15 - 17		Effective Date):	2/15/2021
Rate of Class <u>of Service</u>	Effect of <u>Change</u>	Number of <u>Customers</u>	Authorized Present <u>Revenue</u>	Proposed <u>Revenue</u>	Proposed Change <u>Amount</u>	Proposed Change <u>Percentage</u>
Unmetered Customers	\$ 103,469	639	\$ 462,732	\$ 566,201	\$ 103,469	22.36%
WVG Pool	340	1	1,717	2,057	340	19.83%
Metered Customers excluding Suissevale	156,362	1,172	856,918	1,013,280	156,362	18.25%
Total Unmetered and Metered Customers excluding Suissevale Contract	\$ 260,172	1,812	\$ 1,321,367	\$ 1,581,539	\$ 260,172	19.69%
Suissevale Contract	(17,747) 1	228,515	210,768	(17,747)	-7.77%
Total Sales of Water	\$ 242,425	1,813	\$ 1,549,882	\$ 1,792,307	\$ 242,425	15.64%
Miscellaneous Services Revenues			\$ 23,535	\$ 23,535		0.00%
Other Water Revenue	36,440	_	(9,727)	26,713	36,440	-374.63%
Total Other Operating Revenues	\$ 36,440	_	\$ 13,808	\$ 50,248	\$ 36,440	263.90%
Total Water Operating Revenues	\$ 278,865	1,813	\$ 1,563,690	\$ 1,842,555	\$ 278,865	17.83%

Lakes Region Water Company - Total Company - Permanent Rates

Calculationn of Rates

Total Water Sales			\$ 1,792,307
Less :Suissevale Contract			210,768
Total revenue to be raised from Pool, Un excluding Suissevale Contract	metered and Metered Customers		\$1,581,539
WVG PoolCurrentPercentageProposedAnnualIncreaseAnnualRateRateRate\$ 1,717.2819.81%\$ 2,057.49	NumberRevenueofto beCustomersRaised1\$ 2,057.49	CurrentProposedQuarterlyQuarterlyRateRate\$ 429.32\$ 514.37	2,057
Total revenue to be raised from Unmeter excluding Suissevale Contract	ed and Metered Customers		\$ 1,579,482
Unmetered Customers Current Percentage Proposed Annual Increase Annual	Number Revenue of to be	Current Proposed Quarterly Quarterly	
Rate Rate \$ 739.56 19.81% \$ 886.07	Customers Raised 639 \$ 566,201.06	Rate Rate \$ 184.89 \$ 221.52	\$ 566,201
Total revenue to be raised from Metered excluding Suissevale Contract	Customers		\$ 1,013,280
Metered Customers			
Current Percentage Proposed Annual Increase Annual Fixed Fixed Rate Rate	Number Revenue of to be Customers Raised by Fixed Rate	Current Proposed Quarterly Quarterly Fixed Fixed Rate Rate	
\$ 581.70 19.81% \$ 696.94	1,172 \$ 816,813.82	\$ 145.43 \$ 174.24	\$ 816,814
Total to be raised from Volume Rate	Divided by Annual CCF	Current Proposed Volume Volume	\$ 196,467
Volume Rate Calculation \$ 196,467	Volume (1) / 33,940	Rate Rate \$5.66 \$5.79	\$ 196,467

(1) Annual CCF Volume is calculated as follows: (36,738.000 - 11,351,000) / 7.48 / 100 = 33,940.

Lakes Region Water Company - LRWC (w/o DS & WW) - Permanent Rates

Computation of Revenue Deficiency

For the Test Year Ended December 31, 2019

	<u>Actual</u>	<u>Proforma</u>
Rate Base (Schedule 3)	\$ 3,405,499	\$ 3,469,323
Rate of Return (Schedule 4)	 8.6851%	 8.7914%
Operating Income Required	\$ 295,771	\$ 305,002
Net Operating Income (Schedule 1)	 267,806	 305,002
Operating Income Deficiency	\$ 27,965	\$ 0
Tax Effect	 	
Revenue Deficiency	\$ 27,965	\$ 0

Lakes Region Water Company - LRWC (w/o DS & WW) - Permanent Rates

Statement of Income

1			2019	1	Proforma	Proforma 2019	2018		2017
Line	Account Title (Number)	Year	End Balance		Adjustments	Year End Balance	Year End Balance	Year	End Balance
No.	(a)		(b)		(c)	(d)	(e)		(f)
	UTILITY OPERATING INCOME							•	
1 2	Water Sales POASI	\$	1,257,091	\$	144,913	\$ 1,402,004	\$ 1,226,935	\$	1,238,665
2	Total Water Sales	\$	228,515 1,485,606	\$	(17,747) 127,166	<u>210,768</u> \$ 1,612,772	<u>271,408</u> \$ 1,498,343	\$	165,828 1,404,493
4	Miscellaneous Service Revenues	φ	22,964	φ	127,100	22,964	¢ 1,498,343 24,256	φ	29,084
5	Other Water Revenue		(9,727)		34,837	25,110	79,549		46,355
6	Total Operating Revenues(400)	\$	1.498.843	\$	162,003	\$ 1.660.846		\$	1.479.932
ů	Operating Expenses:	<u> </u>	1,100,010	Ť	102,000	¢ 1,000,010	¢ 1,002,110	<u> </u>	1,110,002
	Operating and Maintenance Expense (401):								
7	Source of Supply		4,117			4,117	4,619		41,959
8	Pumping Expenses		109,180			109,180	117,943		80,318
9	Water Treatment Expense		36,700		(\$4,901)	31,800	23,132		18,006
10	Transmission and Distribution Expenses		212,995		(9,089)	203,907	165,052		132,520
11	Customer Accounts Expenses		60,055		(9,082)	50,973	49,916		75,436
12	Adminstrative and General Expenses		487,453		70,229	557,682	536,138		512,940
13	Total Operating Expenses		910,500		47,158	957,658	896,800		861,179
14	Depreciation Expense (403)		179,692		25,699	205,391	227,791		185,807
15	Amortization of Contribution in Aid of Construction (405)		(17,391)			(17,391)	(17,535)		(17,449)
16	Amortization of Utility Plant Acquisition		(17,391)			(17,391)	(17,555)		(17,449)
10	Adjustment (406)		(5,708)			(5,708)	(7,215)		(6,460)
17	Amortization Expense-Other (407)		(3,700)			(3,700)	(7,213)		(0,400)
18	Taxes Other Than Income (408.1-408.13)		94,964		12,000	106,964	93,360		81,605
19	Income Taxes (409.1, 410.1, 411.1, 412.1)		68,980		39,951	108,931	149,146		119,107
20	Total Operating Expenses	\$	1,231,037	\$	124,807	\$ 1,355,844	\$ 1,342,347	\$	1,223,789
21	Net Operating Income (Loss)	- -	267,806	Ŧ	37,196	305,002	259,801	· ·	256,143
22	Income From Utility Plant Leased to				,	,			
	Others (413)								
23	Gains(Losses) From Disposition of								
	Utility Property (414)						-		-
24	Net Water Utility Operating Income	\$	267,806	\$	37,196	\$ 305,002	\$ 259,801	\$	256,143
	OTHER INCOME AND DEDUCTIONS								
25	Revenues From Merchandising, Jobbing and								
	Contract Work (415)		25,110		(25,110)	-	15,125		21,588
26	Costs and Expenses of Merchandising,								
	Jobbing and Contract Work (416)								
27	Equity in Earnings of Subsidiary								
	Companies (418)		7 407			7.407	10.001		7.040
28 29	Interest and Dividend Income (419)		7,197			7,197	10,204		7,812
29	Allow. for funds Used During								
30	Construction (420) Nonutility Income (421)								
30	Gains (Losses) Form Disposition								
31	Nonutility Property (422)								
32	Miscellaneous Nonutility Expenses (426)		(536)			(536)	(2,611)		(1,977)
33	Total Other Income and Deductions	\$	31,771	\$	(25,110)		\$ 22,718	\$	27,423
	TAXES APPLICABLE TO OTHER INCOME	, <u>,</u>	,	Ť	(,)		,		
34	Taxes Other Than Income (408.2)								
35	Income Taxes (409.2, 410.2, 411.2,			1					
	412.2, 412.3)			1					
36	Total Taxes Applicable To Other Income								
	INTEREST EXPENSE								
37	Interest Expense (427)		42,105			42,105	59,826		42,200
38	Amortization of Debt Discount &								
	Expense (428)		1,822			1,822	1,382		1,382
39	Amortization of Premium on Debt (429)								
40	Total Interest Expense	\$	43,927			\$ 43,927	\$ 61,208	\$	43,582
41	Income Before Extraordinary Items		255,650	1	12,086	267,736	221,311		239,984
	EXTRAORDINARY ITEMS			1					
42	Extraordinary Income (433)			1					
43	Extraordinary Deductions (434)			1					
44	Income Taxes, Extraordinary Items (409.3)			-					
45	Net Extraordinary Items	¢	055.050	¢	40.000	¢ 007 700	¢ 004.044	¢	000.001
46	NET INCOME (LOSS)	\$	255,650	\$	12,086	\$ 267,736	\$ 221,311	ф	239,984

SPSt. Cyr 12/18/2020

Schedule 1

Schedule 1A

Lakes Region Water Company - LRWC (w/o DS & WW) - Permanent Rates Statement of Income - Proforma Adjustments

Operating Revenues

Water Sales

1	2019 Test Year Proforma Water Sales - Special Contract 2019 Test Year Actual Water Sales - Special Contract Proforma Adjustment To adjust test year revenues for the 2019 proforma decrease of \$17,747 (\$210,768 - \$228 for POASI Special Contract.	\$ 	210,768 228,515 (17,747)
2	2019 Test Year Proforma 2019 Test Year Actual Water Sales Proforma Adjustment To adjust test year revenues for the additional revenue needed in order for the Company to its rate of return and to recover its expenses.	\$	1,630,519 <u>1,485,606</u> 144,913
	Total Proforma Adjustment to Water Sales	\$	127,166
	Other Water Revenues		
3	2019 Test Year Proforma Rate Case Expense Surcharge 2019 Test Year Actual Rate Case Expense Surcharge Proforma Adjustment To adjust test year revenues for the elimination of rate case expense surcharge A like adjustment is made to regulatory commission expenses (see expense adj #7)	\$ \$	- 32,980 (32,980)
4	2019 Test Year Proforma DW 18-056 Tax Savings Refund 2019 Test Year Actual DW 18-056 Tax Savings Refund Proforma Adjustment To adjust test year revenues for the elimination of the DW 18-056 tax savings refund	\$ \$	- (42,707) 42,707
5	2019 Test Year Proforma - Revenue from Contract Work 2019 Test Year Actual - Revenue from Contract Work Proforma Adjustment To add revenue from Contract Work to other Water Revenue	\$ \$	25,110 - 25,110
	Total Proforma Adjustment to Other Water Revenues	\$	34,837
	Total Proforma Adjustment to Operating Revenues	\$	162,003

Lakes Region Water Company - LRWC (w/o DS & WW) - Permanent Rates Schedule 1B Statement of Income - Proforma Adjustments

Operating and Maintenance Expenses

1	<u>Wages</u> 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year wages for change in personnel and wage increase	\$ 436,818 385,354 \$ 51,464
2	<u>Benefits</u> 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To add pension expense for Company employees	\$ 70,420 53,854 \$ 16,566
3	<u>Water Treatment Expenses</u> 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year expenses for 2 year average (See Sch 1C)	\$ 21,146 26,046 (\$4,901)
4	<u>Transmission & Distribution Expenses</u> 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year expenses for 2 year average (See Sch 1C)	\$ 48,746 57,834 \$ (9,089)
5	<u>Customer Accounts Expenses</u> 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year expenses for 2 year average (See Sch 1C)	\$ 11,626 20,708 \$ (9,082)
6	<u>Administrative & General Expenses</u> 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year expenses for 2 year average (See Sch 1C)	\$ 43,964 32,223 \$ 11,741
7	Regulatory Commission Expenses 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To remove from 2019 actual test year rate case expenses that has been recovered as of 12/31/2019. A like adjustment is made to rate case surcharge income (see revenue adjustment #3)	\$ 15,849 42,188 \$ (26,339)

8 Regulatory Commission Expenses

	2019 Test Year Proforma 2019 Test Year Actual	\$	15,130 -)
	Proforma Adjustment To amortize various miscellaneous deferred debits over 5 years (\$71,506 / 5) and to amortize WP dry well over 20 years (\$16,581 / 20) (See Sch 3B)	\$	15,130)
9	<u>PUC Audit Costs</u> 2019 Test Year Proforma 2019 Test Year Actual	\$	1,667 -	
	Proforma Adjustment To adjust 2019 actual test year PUC audit costs for anticipated PUC audit of test year expense Company proposes to recover such costs over 3 years (\$5,000 / 3)	\$	1,667	<u>,</u>
	Total Proforma Adjustments to O & M Expenses	\$	47,158	3
	Depreciation Expenses			
10	2019 Additions to Plant			
	2019 Test Year Proforma	\$	179,692	2
	2019 Test Year Actual		179,692	2
	Proforma Adjustment	\$	-	
	To adjust test year expenses for annual amortization of organizational costs (See Sch 3C)			
11	2019 Additions to Plant			
	2019 Test Year Proforma	\$	192,202	
	2019 Test Year Actual		179,692	_
	Proforma Adjustment	\$	12,510)
	To adjust test year expenses for annual depreciation expenses associated with the 2019 additi (See Sch 3D)	ons	5	
12	2019 Retirements to Plant			
	2019 Test Year Proforma	\$	191,030	
	2019 Test Year Actual	_	192,202	
	Proforma Adjustment	\$	(1,172	<u>2)</u>
	To adjust test year expenses for annual depreciation expenses associated with the 2019 retire (See Sch 3E)	mei	ns	
13	2020 Additions to Plant			
	2019 Test Year Proforma	\$	202,824	
	2019 Test Year Proforma	<u> </u>	191,030	_
	Proforma Adjustment	\$	11,794	_
	To adjust test year expenses for annual depreciation expenses associated with the 1/1 - 9/30/2 (See Sch 3F)	20 a	aditions	•
14	2020 Retirements to Plant			
• •	2019 Test Year Proforma	\$	202,156	3
	2019 Test Year Actual	·	202,824	
	Proforma Adjustment	\$	(668	
	To adjust test year expenses for annual depreciation expenses associated with the 1/1 - 9/30/2	20 r	etiremer	nts
	(See Sch 3G)			
15	2021 Additions to Plant	۴	205 22	4
	2019 Test Year Proforma 2019 Test Year Proforma	\$	205,391	
	Proforma Adjustment	\$	202,156 3,235	
	To adjust test year expenses for annual depreciation expenses associated with the 2021 additional depreciation expenses associated with the 2021 additionat depreciation expenses associated w			<u>́</u>
	(See Sch 3H)	2110		

16	<u>2021 Retirements to Plant</u> 2019 Test Year Proforma	¢	205,391
	2019 Test Year Actual		205,391
	Proforma Adjustment	\$	-
	To adjust test year expenses for annual depreciation expenses associated with the 2021 retire (See Sch 3I)		nts
	Total Proforma Adjustments to Depreciation Expenses	\$	25,699
	Taxes other than Income		
17	State Utility Property Taxes	•	00.000
	2019 Test Year Proforma 2019 Test Year Actual	\$	29,922
	Proforma Adjustment	\$	27,276
	To adjust test year expenses for the increase in State Utility Property Taxes associated with the 2019, 2020 & 2021 additions to plant	_	2,010
18	Municipal Property Taxes		
	2019 Test Year Proforma	\$	52,337
	2019 Test Year Actual Proforma Adjustment	\$	<u>49,036</u> 3,301
	To adjust test year expenses for the increase in Municipal Property Taxes associated with the 2019, 2020 & 2021 additions to plant	φ	3,301
19	Payroll Taxes		
	2019 Test Year Proforma	\$	34,201
	2019 Test Year Actual	¢	28,149
	Proforma Adjustment To adjust test year wages for change in personnel and wage increase	\$	6,052
	Total Proforma Adjustments to Taxes other than Income	\$	12,000
	Income Taxes		
20	Federal Income Taxes		
	2019 Test Year Proforma (See Sch 1D)	\$	63,293
	2019 Test Year Actual	<u>_</u>	39,715
	Proforma Adjustment	\$	23,578
	To adjust test year expenses for the increase in taxable income and the related federal taxes		
	State Business Taxes		
21	2019 Test Year Proforma (See Sch 1D)	\$	25,144
	2019 Test Year Actual	<u>\$</u>	<u>8,771</u>
	Proforma Adjustment To adjust test year expenses for the increase in state gross business profits and the related	<u>\$</u>	16,373
	business taxes		
	Total Proforma Adjustments to Income Taxes	<u>\$</u>	<u>39,951</u>
	Total Proforma Adjustment to Operating Expenses	<u>\$</u>	<u>124,807</u>
	SPSt. Cyr		

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Lakes Region Water Company - LRWC (w/o DS & WW) - Permanent Rates

Schedule 1C

Certain Operating Expenses - 2 Year Average

			2019		2018	2019 / 2018				
Line	Account Title (Number)	Year	End Balance	Year E	End Balance	2 Yea	ar Average			
No.	(a)		(b)		(c)	(d)				
1	UTILITY OPERATING EXPENSES									
2	Treatment Expenses:									
3	643 Misc Exp		26,046		16,245		21,146			
4	Total Treatment Expenses	\$	26,046	\$	16,245	\$	21,146			
5										
6	T&D Expenses:									
7	673 Maint T&D Mains		53,127		23,078		38,103			
8	675 Maint Services		1,281		9,175		5,228			
9	673 Maint Meters		3,426		748		2,087			
10	673 Maint Misc Equip		-		6,656		3,328			
11	Total T&D Expenses	\$	57,834	\$	39,657	\$	48,746			
12										
13	Customer Accounts:									
14	904 Uncollectible Accounts	\$	20,708	\$	2,544	\$	11,626			
15										
16	Administrative and General Expenses:									
17	923 Outside Services		32,223		55,704		43,964			
18	Total Administrative and General Expenses	\$	32,223	\$	55,704	\$	43,964			
19										
20	Total	\$	136,811	\$	114,150	\$	125,481			

Lakes Region Water Company - LRWC (w/o DS & WW) - Permanent Rates Schedule 1D Income Tax Computation Schedule 1D

	<u>Actual</u>	<u>Proforma</u>
Total Rate Base	\$ 3,405,499	\$ 3,469,323
Equity Component of Cost of Capital (Schedule 4)	<u>7.3387%</u>	<u>6.8631%</u>
Operating Net Income Required	\$ 249,919	\$ 238,103
Tax Effect (.3714)	 92,826	 88,437
Income Required before Income Taxes	\$ 342,745	\$ 326,540
Less: NH Business Profits Tax @ 7.7%	 26,391	 25,144
Income subject to Federal Taxes	\$ 316,354	\$ 301,396
Less: Federal Income Tax @ 21%	 66,434	 63,293
Income after Income Taxes	\$ 249,919	\$ 238,103

Lakes Region Water Company - LRWC (w/o DS & WW) - Permanent Rates

Effective Tax Factor	Schedule 1E
Taxable Income	100.00%
Less: NH Business Profits Tax	<u>7.70%</u>
Federal Taxable Income	92.30%
Federal Income Tax Rate	<u>21.00%</u>
Effective Federal Income Tax Rate	19.38%
Add: NH Business Profits Tax	<u>7.70%</u>
Effective Tax Rate	<u>27.08%</u>
Percant Of Income Available if No Tax	100.00%
Effective Tax Rate	<u>27.08%</u>
Percent Used as a Divisor in Determining the Revenue Requirment	<u>72.92%</u>
Tax Multiplier	<u>37.14%</u>

Lakes Region Water Company - LRWC (w/o DS & WW) - Permanent Rates

Balance Sheet - Assets and Other Debits

See Total Company Balance Sheet

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Lakes Region Water Company - LRWC (w/o DS & WW) - Permanent Rates

Balance Sheet - Equity Capital and Liabilities

See Total Company Balance Sheet

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Lakes Region Water Company - LRWC (w/o DS & WW) - Permanent Rates

Rate Base

Line	Account Title	December 2018 Balance	January 2019 Balance	February 2019 Balance	March 2019 Balance	April 2019 Balance	May 2019 Balance	June 2019 Balance	July 2019 Balance	August 2019 Balance	September 2019 Balance	October 2019 Balance	November 2019 Balance	December 2019 Balance	.	2019 Proforma Adjustments	2019 Proforma Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	Utility Plant	6,110,003	6,107,973	6,123,844	6,125,527	6,136,492	6,158,028	6,163,000	6,166,171	6,164,865	6,165,851	6,167,789	6,178,383	6,155,835	6,147,982	328,499	6,476,481
2	Less: Accumulated Depreciation	(2,004,056)	(1,975,980)	(1,969,901)	(2,017,032)	(2,015,377)	(2,011,626)	(2,042,639)	(2,038,496)	(2,036,442)	(2,084,339)	(2,084,142)	(2,051,623)	(2,079,280)	(2,031,610)	(75,209)	(2,106,819)
3	Net Utility Plant	4,105,947	4,131,993	4,153,943	4,108,495	4,121,115	4,146,402	4,120,361	4,127,675	4,128,423	4,081,512	4,083,647	4,126,760	4,076,555	4,116,371	253,290	4,369,662
4	Plant Acquisition Adjustment	(254,025)	(254,025)	(254,025)	(254,025)	(254,025)	(254,025)	(254,025)	(254,025)	(254,025)	(254,025)	(254,025)	(254,025)	(254,025)	(254,025)		(254,025)
5	Less: Accum Amort of Util Plant Acq Adj	194,888	195,364	195,839	196,315	196,791	197,266	197,742	198,218	198,693	199,169	199,645	200,120	200,596	197,742	2,854	200,596
6	Total Net Utility Plant	4,046,810	4,073,332	4,095,757	4,050,785	4,063,881	4,089,643	4,064,078	4,071,868	4,073,091	4,026,656	4,029,267	4,072,855	4,023,126	4,060,088	256,144	4,316,233
7	Material and Supplies	18,041	18,514	16,935	17,120	16,689	18,273	17,573	21,614	21,054	23,912	23,492	25,172	24,752	20,242	4,510	24,752
8	Miscellaneous Deferred Debits	55,250	56,745	60,118	61,198	63,806	69,305	70,428	78,121	82,944	84,468	85,759	85,776	88,087	72,462	15,625	88,087
9	Contribution in Aid of Construction	(891,678)	(891,678)	(891,678)	(891,678)	(891,678)	(891,678)	(891,678)	(891,678)	(891,678)	(891,678)	(891,678)	(891,678)	(891,678)	(891,678)	-	(891,678)
10	Accumulated Amortization of CIAC	318,181	319,630	321,079	322,529	323,978	325,427	326,876	328,326	329,775	331,224	332,673	334,123	335,572	326,876	8,696	335,572
11	ADIT - Lib Depr	(330,000)	(330,000)	(330,000)	(330,000)	(330,000)	(330,000)	(330,000)	(330,000)	(330,000)	(330,000)	(330,000)	(330,000)	(360,000)	(332,308)	(\$27,692)	(360,000)
12	ADIT - EDIT Reserve													(133,517)	(10,271)	(\$123,246)	(133,517)
13	ADIT - Tax Savings													(85,414)	(6,570)	(\$78,844)	(85,414)
14	Subtotal Rate Base	3,216,604	3,246,543	3,272,211	3,229,954	3,246,676	3,280,970	3,257,277	3,278,251	3,285,186	3,244,582	3,249,513	3,296,248	3,000,928	3,238,842	55,193	3,294,035
15	Cash Working Capital *														166,657	8,632	175,289
16	Total Rate Base	3,216,604	3,246,543	3,272,211	3,229,954	3,246,676	3,280,970	3,257,277	3,278,251	3,285,186	3,244,582	3,249,513	3,296,248	3,000,928	3,405,499	63,825	3,469,323

* The "Actual 13 Month Avg Bal" for Cash Working Capital is the 12/31/19 balance.

Schedule 3A

Lakes Region Water Company - LRWC (w/o DS & WW) - Permanent Rates

Rate Base Adjustments

Plant in Service

1	Plant in Service at 12/31/19 Plant in Service 13 Month Average Total Proforma Adjustment To adjust Plant in Service to year end balance	\$ 6,155,835 6,147,982 \$ 7,853
2	Plant in Service at 12/31/19 Plant in Service at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Plant in Service for the acquisition costs accosiated with the PUC approval of the Dockham Shores and Wildwood purchases.	\$ 6,155,835 6,155,835 \$ -
3	Plant in Service at 12/31/19 Plant in Service at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Plant in Service for 2020 additions (See Sch 3F)	\$ 6,345,222 6,155,835 \$ 189,387
4	Plant in Service at 12/31/19 Plant in Service at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Plant in Service for 2020 retirements (See Sch 3G)	\$ 6,318,481 6,345,222 \$ (26,741)
5	Plant in Service at 12/31/19 Plant in Service at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Plant in Service for 2021 additions to plant subject to DW 19-135 (a	\$ 6,476,481 6,318,481 \$ 158,000 See Sch 3H)
6	Plant in Service at 12/31/19 Plant in Service at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Plant in Service for 2021 retirements (See Sch 3I) Total Proforma Adjustments to Plant in Service	\$ 6,476,481 6,476,481 \$ - \$ 328,499
	Accumulated Depreciation	
7	Accumulated Depreciation at 12/31/19 Accumulated Depreciation 13 Month Average Total Proforma Adjustment To adjust Accumulated Depreciation to year end balance	\$ (2,079,280) (2,031,610) \$ (47,670)
8	Accumulated Depreciation at 12/31/19 Accumulated Depreciation at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Accumulated Depreciation for 1/2 accumulated amortization of orga	\$ (2,079,280) (2,079,280) \$ - anization costs
9	Accumulated Depreciation at 12/31/19	\$ (2,091,790)

	Accumulated Depreciation at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Accumulated Depreciation for additional half year depreciation on 2	\$	2,079,280) (12,510)
	(See Sch 3D)	2019 6	
10	Accumulated Depreciation at 12/31/19 Accumulated Depreciation at 12/31/19	•	2,103,584) 2,091,790)
	Total Proforma Adjustment	\$	(11,794)
	To adjust 12/31/19 Accumulated Depreciation for annual depreciation on 2020 addition	าร	<u> </u>
11	(See Sch 3F) Accumulated Depreciation at 12/31/19	\$ ()	2,076,843)
	Accumulated Depreciation at 12/31/19	(2,103,584)
	Total Proforma Adjustment	\$	26,741
	To adjust 12/31/19 Accumulated Depreciation for 2020 retirements (See Sch 3G)		
12	Accumulated Depreciation at 12/31/19		2,080,078)
	Accumulated Depreciation at 12/31/19		2,076,843)
	Total Proforma Adjustment To adjust 12/31/19 Accumulated Depreciation for annual depreciation on 2021 addition	<u>\$</u> ns to r	<u>(3,235)</u> plant
	subject to DW 19-135	10 10 p	
	(See Sch 3H)		
13	Accumulated Depreciation at 12/31/19 Accumulated Depreciation at 12/31/19	•	2,080,078) 2,080,078)
	Total Proforma Adjustment	\$	-
	To adjust 12/31/19 Accumulated Depreciation for 2021 retirements		
	(See Sch 3I) Total Proforma Adjustments to Accumulated Depreciation	¢	(75 200)
	Total Protorma Aujustments to Accumulated Depreciation	\$	(75,209)
	Accumulated Amortization of Utility Plant Acquisition Adjustment		
14	Accumulated Amortization at 12/31/19	\$	200,596
14	Accumulated Amortization 13 Month Average	-	197,742
14		\$ \$	
14	Accumulated Amortization 13 Month Average Total Proforma Adjustment	-	197,742
14	Accumulated Amortization 13 Month Average Total Proforma Adjustment To adjust Accumulated Amortiziation to year end balance	\$	197,742 2,854
	Accumulated Amortization 13 Month Average Total Proforma Adjustment To adjust Accumulated Amortiziation to year end balance Total Proforma Adjustment to Accumulated Amortization Material & Supplies Material & Supplies 12/31/19	\$	<u>197,742</u> <u>2,854</u> 2,854 24,752
	Accumulated Amortization 13 Month Average Total Proforma Adjustment To adjust Accumulated Amortiziation to year end balance Total Proforma Adjustment to Accumulated Amortization Material & Supplies Material & Supplies 12/31/19 Material & Supplies 13 Month Average	\$ \$	197,742 2,854 2,854 24,752 20,242
	Accumulated Amortization 13 Month Average Total Proforma Adjustment To adjust Accumulated Amortiziation to year end balance Total Proforma Adjustment to Accumulated Amortization Material & Supplies Material & Supplies 12/31/19	\$ \$	<u>197,742</u> 2,854 2,854 24,752
	Accumulated Amortization 13 Month Average Total Proforma Adjustment To adjust Accumulated Amortiziation to year end balance Total Proforma Adjustment to Accumulated Amortization Material & Supplies Material & Supplies 12/31/19 Material & Supplies 13 Month Average Total Proforma Adjustments	\$ \$	197,742 2,854 2,854 24,752 20,242
	Accumulated Amortization 13 Month Average Total Proforma Adjustment To adjust Accumulated Amortiziation to year end balance Total Proforma Adjustment to Accumulated Amortization Material & Supplies Material & Supplies 12/31/19 Material & Supplies 13 Month Average Total Proforma Adjustments To adjust Material & Supplies to year end balance	\$ \$ \$	197,742 2,854 2,854 24,752 20,242 4,510
15	Accumulated Amortization 13 Month Average Total Proforma Adjustment To adjust Accumulated Amortiziation to year end balance Total Proforma Adjustment to Accumulated Amortization Material & Supplies Material & Supplies 12/31/19 Material & Supplies 13 Month Average Total Proforma Adjustments To adjust Material & Supplies to year end balance Total Proforma Adjustment to Material & Supplies Miscellaneous Deferred Debits	\$ \$ \$ \$	197,742 2,854 2,854 24,752 20,242 4,510 4,510
	Accumulated Amortization 13 Month Average Total Proforma Adjustment To adjust Accumulated Amortiziation to year end balance Total Proforma Adjustment to Accumulated Amortization Material & Supplies Material & Supplies 12/31/19 Material & Supplies 13 Month Average Total Proforma Adjustments To adjust Material & Supplies to year end balance Total Proforma Adjustment to Material & Supplies	\$ \$ \$ \$	197,742 2,854 2,854 24,752 20,242 4,510 4,510 88,087 72,462
15	Accumulated Amortization 13 Month Average Total Proforma Adjustment To adjust Accumulated Amortiziation to year end balance Total Proforma Adjustment to Accumulated Amortization Material & Supplies Material & Supplies 12/31/19 Material & Supplies 13 Month Average Total Proforma Adjustments To adjust Material & Supplies to year end balance Total Proforma Adjustment to Material & Supplies Miscellaneous Deferred Debits Miscellaneous Deferred Debits at 12/31/19 Miscellaneous Deferred Debits 13 Month Average Total Proforma Adjustments	\$ \$ \$ \$	197,742 2,854 2,854 24,752 20,242 4,510 4,510 88,087
15	Accumulated Amortization 13 Month Average Total Proforma Adjustment To adjust Accumulated Amortiziation to year end balance Total Proforma Adjustment to Accumulated Amortization Material & Supplies Material & Supplies 12/31/19 Material & Supplies 13 Month Average Total Proforma Adjustments To adjust Material & Supplies to year end balance Total Proforma Adjustment to Material & Supplies Miscellaneous Deferred Debits Miscellaneous Deferred Debits at 12/31/19 Miscellaneous Deferred Debits 13 Month Average	\$ \$ \$ \$	197,742 2,854 2,854 24,752 20,242 4,510 4,510 88,087 72,462

Contribution in Aid of Construction

17	CIAC at 12/31/19	\$	(891,678)
	CIAC13 Month Average		(891,678)
	Total Proforma Adjustments	\$	-
	To adjust CIAC to year end balance		
	Total Proforma Adjustment to CIAC	\$	-
	Accumulated Amortization of CIAC		
18	AA of CIAC at 12/31/19	\$	335,572
	AA of CIAC 13 Month Average		326,876
	Total Proforma Adjustment	\$	8,696
	To adjust Accumulated Amortization of CIAC to year end balance		
	Total Proforma Adjustment to CIAC	\$	8,696
	ADIT - Liberized Depreciation		
10	ADIT - Liberalized Depreciation at 12/31/19	\$	(360,000)
15	ADIT - Liberalized Depreciation 13 Month Average	Ψ	(332,308)
	Total Proforma Adjustments	\$	(27,692)
	To adjust ADIT - Liberalzied Depreciation to year end balance		
	ADIT - EDIT Reserve		
20	ADIT - EDIT Reserve at 12/31/19	\$	(133,517)
20	ADIT - Liberalized Depreciation 13 Month Average	Ψ	(10,271)
		¢	
	Total Proforma Adjustments	\$	(123,246)
	To adjust ADIT - Liberalzied Depreciation to year end balance		
	ADIT - DW 18-056 Tax Savings		
21	ADIT - DW 18-056 Tax Savings at 12/31/19	\$	(85,414)
	ADIT - Liberalized Depreciation 13 Month Average	Ŧ	(6,570)
	Total Proforma Adjustments	\$	(78,844)
	To adjust ADIT - Liberalzied Depreciation to year end balance	Ψ	(70,044)
	Total Proforma Adjustment to ADIT - Liberalized Depreciation	\$	(229,782)
22	Cash Working Capital		
	Cash Working Capital adjusted for increase in O&M Expenses	\$	175,289
	Cash Working Capital at 12/31/19	Ŧ	166,657
	Total Proforma Adjustments	\$	8,632
		Ψ	0,002
	Total Proforma Adjustment to Cash Working Capital	\$	8,632
	SPSt Cur		

Lakes Region Water Company - LRWC (w/o DS & WW) - Permanent Rates

Miscellaneous Deferred Debits

Line	Account Title	December 2018 Balance	January 2019 Balance	February 2019 Balance	March 2019 Balance	April 2019 Balance	May 2019 Balance	June 2019 Balance	July 2019 Balance	August 2019 Balance	September 2019 Balance	2019 Balance	November 2019 Balance	2019 Balance	Actual 13 Month Avg Bal	2019 Proforma Adjustments	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	186. 08 DW 15-209 Step 2	2,145	2,144	2,145	2,144	2,145	2,144	2,145	2,144	2,145	2,144	2,145	2,144	2,145	2,144.54	0	2,145
2	186.09 IR 19-005 ROE Petition	36,524	37,862	41,129	42,210	44,160	44,160	44,830	44,857	45,723	47,217	48,507	48,525	50,835	44,349	6,486	50,835
3	186.11 DW 18-056 Tax Act		158	263	263	920	6,420	6,872	14,539	18,495	18,526	18,526	18,526	18,526	9,387	9,139	18,526
4	186.13 DW 16-619 Step Increase														-	-	-
5	186.10 WP Dry Well	16,581	16,581	16,581	16,581	16,581	16,581	16,581	16,581	16,581	16,581	16,581	16,581	16,581	16,581	-	16,581
6	Total Miscellaneous Deferred Debits	55,250	56,745	60,118	61,198	63,806	69,305	70,428	78,121	82,944	84,468	85,759	85,776	88,087	72,462	15,625	88,087

Various Miscellaneous Deferred Debits (1 - 5) subject to proposed 5 year recovery period Annual Expense

Miscellaneous Deferred Debits (6) subject to proposed 5 year recovery period Annual Expense

SPSt. Cyr 12/18/2020

Schedule 3B

\$ 71,506 \$ 14,301

16,581 829

Schedule 3C

Lakes Region Water Company - LRWC (w/o DS & WW) - Permanent Rates

Plant / Accumulated Amortization / Amortization Expense

To reclass 186.07 Misc Def Dr - Acquisition Expenditures to Plant in Service - Organization Costs

PUC Acct No	Description	Costs	Amort Rate	 nnual Costs	_	Accum Amort		
301	Organizational costs		5.00%	\$ -	\$	-	_	

Lakes Region Water Company - LRWC (w/o DS & WW) - Permanent Rates

Additional Half Year Depreciation and State and Local Property Taxes on 2019 Additions to Plant (a) (b) (c) (d) (e) (f) (g) (h) (i) (j)

(a)	ional Half Year Depreciation a (b)	(c)	(d)	(e)		(f)	(g)		h)		(i)		(j)		(k)	(I)		(m)	(n)		(o)		(p)
											2019		ditional		2019	% of		tate tility			Local		Local
			Non- Rev	enue Revenu	•	Total		Anr	nual		reciation		Proforma eciation on		Net	taxable value to		o Taxes		PI	roperty Tax		operty
Div #	Name	Acct #	Produc	ng Producin	g [Division		Depre	ciation	Ex	penses	2019	Additions		Plant	Net Plant	\$	6.60		I	Rates	٦	Taxes
1	Far Echo Harbor F&W Booster Pump	311	\$ 1.0	86				\$	169	\$	98	\$	71	\$	1.588		\$	10		\$	5.35	¢	8
	Meters	334	• ,	65				φ \$	78	\$	48	φ \$	30	\$	1,500		φ \$	10		φ \$	5.35		8
			+ .,.		\$	3,251		*		*		•		•	.,		+			*		*	-
2	Paradise Shores		• •							•		•					•			•		•	
	Meters	334	\$6,	537	\$	6,537		\$	327	\$	192	\$	135	\$	6,345		\$	42		\$	5.35	\$	34
3	West Point				φ	0,007																	
-	Well Pump	311		26				\$	223	\$	93	\$	130	\$	2,133		\$	14		\$	5.35	\$	11
	Meters	334	\$	73				\$	9	\$	1	\$	8	\$	172		\$	1		\$	5.35	\$	1
4	Waterville Valley Gateway				\$	2,399																	
4	Meters	334	\$	202				\$	10	\$	6	\$	4	\$	196		\$	1		\$	18.33	\$	4
			•		\$	202		*		*	-	•	-	•			+	-		*		*	-
5	Hidden Valley		• •					•	0.40	•		•		•	0.004		•	45		•		•	47
	Pump Pump	311 311	. ,	26 354				\$ \$	243 485	\$ \$		\$ \$	21 40	\$ \$	2,204 4,409		\$ \$	15 29		\$ \$	7.78 7.78		17 34
	Pump - Line Reader	311)52				φ \$	105	\$	96	φ \$	40 9	\$	4,409 956		φ \$	29		φ \$	7.78		7
	Pump - VFD	311	. ,	19				\$	192	\$		\$	16	\$	1,743		\$	12		\$	7.78		14
	Meters	334	1	511	•			\$	76	\$	48	\$	28	\$	1,463		\$	10		\$	7.78	\$	11
6	Wentworth Cove				\$	11,762																	
0	Booster Pump	311	\$ 1,6	54				\$	165	\$	124	\$	41	\$	1,530		\$	10		\$	17.80	\$	27
	Meters	334		34				\$	32		11		21	\$	623		\$	4		\$	17.80		11
_					\$	2,288																	
7	Pendelton Cove Meters	334	\$ 4,0)10				\$	201	¢	92	¢	109	\$	3,918		\$	26		\$	17.80	¢	70
	Weters	554	ψ -,	10	\$	4,010		Ψ	201	Ψ	52	Ψ	103	Ψ	5,310		Ψ	20		Ψ	17.00	Ψ	70
8	Deer Run																						
	Stage Pump	311	\$ 1,5	537	•	4 507		\$	154	\$	64	\$	90	\$	1,473		\$	10		\$	10.64	\$	16
9	Woodland Grove				\$	1,537																	
0	Pumpstation Upgrades	304	\$ 11,9	80				\$	300	\$	175	\$	125	\$	11,805		\$	78		\$	8.16	\$	96
	Booster Pump	311	\$ 1,	'04				\$	170	\$	142	\$	28	\$	1,562		\$	10		\$	8.16		13
	VFDs, Line Readers, etc.	311		44				\$	614	\$	358	\$	256	\$	5,786		\$	38		\$	8.16		47
	Booster Pump Mineral Tank	311 320		329 343				\$ \$	183 30	\$ \$	107 22	\$ \$	76 8	\$ \$	1,722 821		\$ \$	11 5		\$ \$	8.16 8.16	\$ ¢	14 7
	Meters	334		45				\$	37	\$	29	\$	8	\$	716		\$	5		\$	8.16		6
	Amtrol Pressure Tanks	339	\$ 8	847				\$	85	\$	49	\$	36	\$	798		\$	5		\$	8.16	\$	7
40					\$	24,092																	
10	Echo Lake Woods Booster Pump	311	\$ 1,5	35				\$	154	\$	141	\$	13	\$	1,394		\$	9		\$	8.16	\$	11
	Meters	334		343				\$	17		9	\$	8	\$	334		\$	2		\$	8.16		3
					\$	1,878																	
11	Brake Hill	334	\$	64				¢	8	¢	-	¢	3	¢	156		\$	1		\$	10.00	¢	2
	Meters	334	Þ	61	\$	161		\$	8	Ф	5	\$	3	Ф	150		Ф	1		Ф	13.98	Ф	2
12	Tamworth Water Works				Ť																		
	No additions				~															\$	20.64	\$	-
13	175 Estates				\$	-																	
13	No additons																			\$	18.33	\$	-
																				+		~	

Lakes Region Water Company - LRWC (w/o DS & WW) - Permanent Rates

Additional Half Year Depreciation and State and Local Property Taxes on 2019 Additions to Plant

(a)	(b)	(c)	(d)	(e)	(f)	(g)		(h)		(i)	Ac	(j) Iditional		(k)	(I) % of		(m) State	(n)		(0) Local		(p)
Div #	Name	Acct #	Non- Revenue Producing	Revenue Producing	Total Division \$ -			nnual reciation	Dep	2019 reciation penses	2019 Depr	Proforma		2019 Net Plant	taxable value to Net Plant		Utility op Taxes 6.60		Pi	roperty Tax Rates	Pro	ocal operty axes
14	Deer Cove No additions				\$ -														\$	17.20	\$	-
15	Lake Ossipee Village Red Well Pump Meters Telemetry	311 334 339	\$ 1,310 \$ 411 \$ 3,622		\$ 5,343		\$ \$ \$	131 21 517	\$ \$ \$	76 10 431	\$ \$ \$	11	\$ \$ \$	1,234 401 3,191		\$ \$ \$	8 3 21		\$ \$ \$	5.67 5.67 5.67	\$	7 2 18
16	Indian Mound No additions				\$ -														\$	16.70	\$	-
17	Gunstock Glen No additions																		\$	13.98	\$	-
18	Dockham Shores No additions																		\$	13.98	\$	-
19	Wildwood No additions				\$ -														\$	10.34	\$	-
50	Administrative Storage Container Office Well Pump Touchread Ferromagnetic Locator Cat Hammer Dura Mag Alum Body Tilt Deck Trailer F150 4 door Power Mig 260 Welder Pipe THDR Kit Honda Generator Lenovo T59 i7 Laptop Ipads (4)	304 311 339 341 341 341 343 343 343 343 343 347 347	\$ 4,775 \$ 2,561 \$ 517 \$ 1,060 \$ 10,500 \$ 9,278 \$ 18,575 \$ 42,469 \$ 2,658 \$ 1,602 \$ 950 \$ 1,599 \$ 1,336		\$ 97,880		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	119 256 52 106 2,100 1,856 3,715 8,494 148 89 53 320 267	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	20 171 43 26 1,750 2,167 708 123 22 4 80 22	\$\$\$\$\$	85 9 80 350 464 1,548 7,786 25 67 49 240	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4,755 2,390 474 1,034 8,750 7,886 16,408 41,761 2,535 1,580 946 1,519 1,314		\$ \$ \$ \$	31 16 3 7 17 10 6		\$ \$ \$ \$	5.35 5.35 5.35 5.35 5.35 5.35 5.35 5.35	\$\$\$	25 13 3 6 14 8 5
	Total Plant Placed in Service		\$ 161,340	\$-	\$ 97,880 \$ 161,340		\$	22,308	\$	9,798	\$	12,510	\$	151,542	•	\$	488				\$	580

Schedule 3E

Lakes Region Water Company - LRWC (w/o DS & WW) - Permanent Rates

2019 Retirements and related Depreciation

Account	Account Description	Sale Price	Costs	19 Depr xpense	Ending A/D	Gain (Loss)
311	Pumps	\$ -	\$ 31,088	\$ 768	\$ 23,059	\$ (8,029)
334	Meters	-	26,150	157	23,117	(3,033)
339	Misc Equipment	-	1,447	34	396	(1,051)
341	Transportation	6,000	50,446	-	50,446	6,000
347	Computer Equipment	 -	5,496	213	5,246	(250)
Total		\$ 6,000	\$ 114,627	\$ 1,172	\$ 102,264	\$ (6,363)

Lakes Region Water Company - LRWC (w/o DS & WW) - Permanent Rates

2020 Plant, Depreciation and State and Local Property Taxes as of September 30, 2020

(a)	(b)	(c)		(d)	(e)	, _0.	(f)	(g)		(h)	(i)		(j)		(k)	(I) % of		m) tate	(n)	ı	(0) Local		(p)
Div #	Name	Acct#		- Revenue oducing	Revenue Producing		Total livision			nnual reciation	Depreciation Expenses	Depre	Proforma ciation on Additions		2020 Net Plant	taxable value to Net Plant	Ut	tility Taxes 6.60		Pr	operty Tax Rates	Pr	ocal operty axes
1	Far Echo Harbor F&W Pump Meters Telemetry	311 334 339	\$ \$ \$	1,030 1,573 3,556		\$	6,159		\$ \$ \$	103 79 508		\$ \$ \$	103 79 508	\$ \$ \$	927 1,494 3,048		\$ \$ \$	6 10 20		\$ \$ \$	5.35 5.35 5.35	\$	5 8 16
2	Paradise Shores Woodstream Main - 400' of 4" Fusion Main - 300' Liesure Lane Meters	331 331 334	\$ \$ \$	1,129 2,774 4,921		\$	8,824		\$ \$ \$	23 55 246		\$ \$ \$	23 55 246	\$ \$ \$	1,106 2,719 4,675		\$ \$ \$	7 18 31		\$ \$ \$	5.35 5.35 5.35	\$	6 15 25
3	West Point Meters Storage	334 339	\$ \$	540 648		\$	1,188		\$ \$	27 32		\$ \$	27 32	\$ \$	513 616		\$ \$	3 4		\$ \$	5.35 5.35		3 3
4	Waterville Valley Gateway Meters	334	\$	628		\$	628		\$	31		\$	31	\$	597		\$	4		\$	18.33	\$	11
5	Hidden Valley Meters	334	\$	1,267		\$	1,267		\$	63		\$	63	\$	1,204		\$	8		\$	7.78	\$	9
6	Wentworth Cove REPCO Panel Pumpstation upgrades Submersible Pump Water-Right Customer Care Unit Meters Telemetry Pressure Tank Compressor	304 304 311 320 334 339 339 339	\$\$\$\$\$\$	8,963 29,633 643 10,237 3,489 3,952 2,241 1,008		\$	60,166		\$ \$ \$ \$ \$ \$ \$ \$ \$	179 593 64 366 174 565 149 67		\$ \$ \$ \$ \$ \$ \$ \$	179 593 64 366 174 565 149 67	\$ \$ \$ \$ \$ \$ \$ \$	8,784 29,040 579 9,871 3,315 3,387 2,092 941		\$ \$ \$ \$ \$ \$ \$ \$	58 192 4 65 22 22 14 6		\$ \$ \$ \$ \$ \$ \$ \$	17.80 17.80 17.80 17.80 17.80 17.80 17.80 17.80	\$ \$ \$ \$ \$	156 517 10 176 59 60 37 17
7	Pendelton Cove Meters	334	\$	708		φ \$	708		\$	35		\$	35	\$	673		\$	4		\$	17.80	\$	12
8	Deer Run Meters	334	\$	351		\$	351		\$	18		\$	18	\$	333		\$	2		\$	10.64	\$	4
9	Woodland Grove Meters	334	\$	458		\$	458		\$	23		\$	23	\$ \$	435		\$	3		\$	8.16	\$	4
10	Echo Lake Woods Meters	334	\$	205		\$	205		\$	10		\$	10	\$	195		\$	1		\$	8.16	\$	2
11	Brake Hill Meters	334				\$	-		\$	-		\$	-	\$	-		\$	-		\$	13.98	\$	-
12	Tamworth Water Works Well Pump Meters Transducer	311 334 339	\$ \$ \$	1,511 3,154 1,703		\$	6,368		\$ \$ \$	151 158 170		\$ \$ \$	151 158 170	\$	1,360 2,996 1,533		\$ \$ \$	9 20 10		\$ \$ \$	20.64 20.64 20.64	\$	28 62 32
13	175 Estates						-,																

	Anion Softners	320	\$	7,453	\$	7,453	\$	266	\$	266	\$	7,187	\$	47	\$	18.33	\$	132
14	Deer Cove No additions				\$	-									\$	17.20	\$	-
15	Lake Ossipee Village Telemetry	339	\$	3,556	\$	3,556	\$	508	\$	508	\$	3,048	\$	20	\$	5.67	\$	17
16	Indian Mound Main - Richard Rd 550 2" HDPE Richard Rd - 3 Services / 1 Blowoff	331 333	\$ \$	2,754 1,066	\$	3,820	\$ \$	55 27	\$ \$	55 27	\$ \$	2,699 1,039	\$ \$	18 7	\$ \$	16.70 16.70		45 17
17	Gunstock Glen No additions				э \$	-									\$	13.98	\$	-
18	Dockham Shores No additions				\$	-									\$	13.98	\$	-
19	Wildwood Subdrive Sump Pump	311 311			\$		\$ \$	-	\$ \$	-	\$ \$	-	\$ \$	-	\$ \$	10.34 10.34		-
50	Administrative Driveway - paving Portable Generator 2018 Ford F250 Accessory Hypotherm 45 Plasma Cutter 2011 Vermeer Vacuum Utility Cloud Front Desk Computer	304 310 341 343 343 347 347	\$ \$ \$ \$ \$ \$ \$	9,723 34,350 837 2,483 35,000 5,000 843	Ψ	-	\$ \$ \$ \$ \$ \$ \$	194 3,435 167 138 1,944 1,000 169	\$ \$ \$ \$ \$ \$	194 3,435 167 138 1,944 1,000 169	\$ \$ \$ \$ \$ \$ \$	9,529 30,915 670 2,345 33,056 4,000 674	\$ \$ \$	63 204 15 218	\$\$ \$\$	5.35 5.35 5.35 5.35 5.35	\$ \$	51 165 13 177
	Total Plant Placed in Service		\$	189,387 \$ -		88,236 89,387	\$	11,794 \$	- \$	11,794	\$	177,593	\$	1,137			\$	1,893

Schedule 3G

Lakes Region Water Company - LRWC (w/o DS & WW) - Permanent Rates

2020 Retirements and related Depreciation

Account	Account Description	Sale Price	Costs	19 Depr kpense	Ending A/D	Gain (Loss)
311	Pumps	\$ -	\$ 5,874	\$ -	\$ 5,874	\$ -
331	Mains	\$ -	\$ 1,600	\$ 13	\$ 1,438	\$ (162)
334	Meters	-	12,722	169	8,046	(4,676)
339	Misc Equipment	-	3,952	228	2,206	(1,746)
347	Computer Equipment	 -	2,593	258	2,593	-
Total		\$ -	\$ 26,741	\$ 668	\$ 20,157	\$ (6,584)

Lakes Region Water Company - LRWC (w/o DS & WW) - Permanent Rates

2021 Plant, Depreciation and State and Local Property Taxes subject to fiancing in DW 19-135

(a)	(b)	(c)	(d)	(e)	(f)	(g)		(h)	(i)		(j)		(k)	(I) % of	s	(m) tate	(n)	L	(0) ocal		(p)
Div #	Name	Acct #	Non- Revenue Producing	Revenue Producing	Total Division			nnual reciation	Depreciation Expenses	Depr) Proforma eciation on) Additions		2020 Net Plant	taxable value to Net Plant		tility Taxes 6.60		-	operty Tax ates	Pr	Local operty Faxes
2	Paradise Shores T&D mains - Paradise Shores Road T&D mains - Robin Lane Services	331 331 333	\$ 92,000 \$ 51,000 \$ 15,000		\$ 158,000		\$ \$ \$	1,840 1,020 375		\$ \$ \$	1,840 1,020 375	\$	90,160 49,980 14,625		\$ \$ \$	595 330 97		\$ \$ \$	5.35 5.35 5.35	\$	482 267 78
19	Wildwood Structures Power Generator Equipment Pumping Equipment Treatment Equipment Tank Meters	304 310 311 320 330 334																			
	Total		\$ 158,000		\$ 158,000		\$	3,235		\$	3,235	\$1	54,765		\$	1,021				\$	828

SPSt. Cyr 12/18/2020

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Schedule 3H

Schedule 3I

Lakes Region Water Company - LRWC (w/o DS & WW) - Permanent Rates

2021 Retirements and related Depreciation

Account	Account Description	ale rice	Co	osts	2019 Depr Expense	Ending A/D	Gain (Loss)
311	Pumps	\$ -					
331	Mains	\$ -					
334	Meters	-					
339	Misc Equipment	-					
347	Computer Equipment	 -					
Total		\$ -	\$	-	\$-	\$-	\$ -

Schedule 3J

Lakes Region Water Company - LRWC (w/o DS & WW) - Permanent Rates

Working Capital

	2019 Proforma <u>Amount</u>	2019 Actual <u>Amount</u>	2018 Actual <u>Amount</u>	2017 Actual <u>Amount</u>
Operating and Maintenance Expenses	\$ 957,658	\$ 910,500	\$ 896,800	\$ 861,179
Customers paying in arrears Year 2017= (75/365) X (1,647/1,747) Year 2018= (75/365) X (1,706/1,806) Year 2019= (75/365) X (1,714/1,813)	19.43%	19.43%	19.41%	19.37%
Minus Customers paying in advance Year 2017= (75/365) X (100/1,747) Year 2018= (75/365) X (100/1,806) Year 2019= (75/365) X (99/1,813)	-1.12%	-1.12%	-1.14%	-1.18%
Total	18.30%	18.30%	18.27%	18.20%
Working Capital	\$ 175,289	\$ 166,657	\$ 163,867	\$ 156,696

Schedule 4

Lakes Region Water Company - LRWC (w/o DS & WW) - Permanent Rates

Rate of Return Information

See Total Company Rate of Return Information

Lakes Region Water Company - LRWC (w/o DS & WW) - Permanent Rates

Report of Proposed Rate Changes

Utility	Lakes Regio	n Water Co.	Date Filed:		1/15/2021
Tariff No.:	9	Pages 15-17	Effective Da	ite:	2/15/2021
Rate of Class <u>of Service</u>	Effect of <u>Change</u>	Number of <u>Customers</u>	Authorized Present Proposed <u>Revenue Revenue</u>	Proposed Change <u>Amount</u>	Proposed Change <u>Percentage</u>
Unmetered Customers	\$ 49,553	590	\$ 437,087 \$ 486,64	0 \$ 49,553	11.34%
WVG Pool	198	1	1,717 1,91	5 198	11.55%
Metered Customers excluding Suissevale	95,162	1,111	818,287 913,44	9 95,162	11.63%
Total Unmetered and Metered Customers excluding Suissevale Contract	\$ 144,913	1,702	\$ 1,257,091 \$ 1,402,004	4 \$ 144,913	11.53%
Suissevale Contract	(17,747) 1	228,515 210,76	8 (17,747)	-7.77%
Total Sales of Water	\$ 127,166	1,703	\$ 1,485,606 \$ 1,612,772	2 \$ 127,166	8.56%
Miscellaneous Services Revenues			\$ 22,964 \$ 22,964	4	0.00%
Other Water Revenue	34,837	_	(9,727) 25,11	34,837	-358.15%
Total Other Operating Revenues	\$ 34,837	_	\$ 13,237 \$ 48,07	4 \$ 34,837	263.18%
Total Water Operating Revenues	\$ 162,003	1,703	\$ 1,498,843 \$ 1,660,84	6 \$ 162,003	10.81%

Lakes Region Water Company - LRWC (w/o DS & WW) - Permanent Rates

Calculationn of Rates

Total Water Sales				\$ 1,612,772	2
Less :Suissevale Contract				210,768	8
Total revenue to be raised from Pool, Un excluding Suissevale Contract	metered and	Metered Customers		\$1,402,004	4
WVG PoolCurrentPercentageProposedAnnualIncreaseAnnualRateRateRate\$ 1,717.2811.53%\$ 1,915.24	Number of Customers 1	Revenue to be Raised \$ 1,915.24	Current Proposed Quarterly Quarterly Rate Rate \$ 429.32 \$ 478.81	1,915	5
Total revenue to be raised from Unmeter excluding Suissevale Contract	ed and Meter	ed Customers		\$ 1,400,089	Э
Unmetered Customers Current Percentage Proposed Annual Increase Annual Rate Rate	Number of Customers	Revenue to be Raised	Current Proposed Quarterly Quarterly Rate Rate	_	
\$ 739.56 11.53% \$ 824.81	590	\$ 486,640.15	\$ 184.89 \$ 206.20	\$ 486,640)
Total revenue to be raised from Metered excluding Suissevale Contract	Customers			\$ 913,449	9
Metered Customers					
Current Percentage Proposed Annual Increase Annual Fixed Fixed Rate Rate	Number of Customers	Revenue to be Raised by Fixed Rate	Current Proposed Quarterly Quarterly Fixed Fixed Rate Rate		
\$ 581.70 11.53% \$ 648.76	1,111	\$ 720,768.23	\$ 145.43 \$ 162.19	\$ 720,768	3
Total to be raised from Volume Rate	Divided by	Annual CCF	Current Proposed Volume Volume	\$ 192,680)
Volume Rate Calculation \$ 192,680	1	Volume (1) 30,596	Rate Rate \$5.66 \$6.30	\$ 192,680	C

(1) Annual CCF Volume is calculated as follows: (34,236.000 - 11,351,000) / 7.48 / 100 = 30,595.

Lakes Region Water Company - Dockham Shores - Permanent Rates

Computation of Revenue Deficiency

For the Test Year Ended December 31, 2019

	<u>Actual</u>	<u>Proforma</u>
Rate Base (Schedule 3)	\$ 333,982	\$ 366,636
Rate of Return (Schedule 4)	8.6851%	8.7914%
Operating Income Required	\$ 29,007	\$ 32,232
Net Operating Income (Schedule 1)	(17,056)	32,233
Operating Income Deficiency	\$ 46,063	\$ (0)
Tax Effect		
Revenue Deficiency	\$ 46,063	\$0

Lakes Region Water Company - Dockham Shores - Permanent Rates

Statement of Income

			2019		Proforma	Proforma 2019	2018	2017
Line	Account Title (Number)	Year	End Balance		Adjustments	Year End Balance	Year End Balance	Year End Balance
No.	(a)	Tear	(b)		(C)	(d)	(e)	(f)
NO.			(0)		(0)	(u)	(e)	(1)
		\$	00.004	¢	57.044	¢ 05.040	¢ 00.400	
1	Water Sales	\$	38,631	\$	57,211	\$ 95,842	\$ 36,420	
2	Miscellaneous Service Revenues		177		000	177	420	
3	Other Water Revenue				802	802		
4	Total Operating Revenues(400)	\$	38,808	\$	58,013	\$ 96,821	\$ 36,840	
	Operating Expenses:							
	Operating and Maintenance Expense (401):							
5	Source of Supply		121			121	4	
6	Pumping Expenses		8,047			8,047	6,589	
7	Water Treatment Expense		6,149		(\$2,346)	3,803	1,195	
8	Transmission and Distribution Expenses		5,273		(185)	5,089	6,084	
9	Customer Accounts Expenses		1,286		(73)	1,213	1,930	
10	Adminstrative and General Expenses		14,202		1.922	16,124	14,636	
11	Total Operating Expenses		35,078		(682)	34,396	30,438	
12	Depreciation Expense (403)		16,875		1,794	18,669	14,416	
13	Amortization of Contribution in Aid of		10,070		1,104	10,000	14,410	
10	Construction (405)		(116)	l		(116)	(116)	
14	Amortization of Utility Plant Acquisition		(110)	l		(110)	(110)	
14			(1 504)			(1 504)	(1 50 4)	
45	Adjustment (406)		(1,504)	l		(1,504)	(1,504)	
15	Amortization Expense-Other (407)			l	-			
16	Taxes Other Than Income (408.1-408.13)		2,897		0	2,897	3,851	
17	Income Taxes (409.1, 410.1, 411.1, 412.1)		2,634		7,612	10,246	4,474	
18	Total Operating Expenses	\$	55,864	\$	8,724	\$ 64,588		
19	Net Operating Income (Loss)		(17,056)		49,289	32,233	(14,719)	
20	Income From Utility Plant Leased to							
	Others (413)							
21	Gains(Losses) From Disposition of							
	Utility Property (414)							
22	Net Water Utility Operating Income	\$	(17,056)	\$	49,289	\$ 32.233	\$ (14,719)	
	OTHER INCOME AND DEDUCTIONS	Ŷ	(11,000)	Ŷ	10,200	÷ 02,200	φ (11,110)	
23	Revenues From Merchandising, Jobbing and							
25	Contract Work (415)		802		(802)		449	
24			002		(002)	-	449	
24	Costs and Expenses of Merchandising,							
05	Jobbing and Contract Work (416)							
25	Equity in Earnings of Subsidiary							
	Companies (418)							
26	Interest and Dividend Income (419)		230			230	306	
27	Allow. for funds Used During							
	Construction (420)							
28	Nonutility Income (421)			l				
29	Gains (Losses) Form Disposition							
	Nonutility Property (422)			l				
30	Miscellaneous Nonutility Expenses (426)		(17)	l		(17)	(78)	
31	Total Other Income and Deductions	\$	1,015	\$	(802)	\$ 213	\$ 677	
Ŭ.	TAXES APPLICABLE TO OTHER INCOME	Ψ	.,010	Ť	(302)	- 210	÷ 011	
32	Taxes Other Than Income (408.2)			l				
32	Income Taxes (409.2, 410.2, 411.2,							
33	412.2, 412.3)			l				
0.4								
34	Total Taxes Applicable To Other Income							
	INTEREST EXPENSE							
35	Interest Expense (427)		10,386			10,386	9,385	
36	Amortization of Debt Discount &							
	Expense (428)		58			58	41	
37	Amortization of Premium on Debt (429)							
38	Total Interest Expense	\$	10,444			\$ 10,444	\$ 9,426	
39	Income Before Extraordinary Items		(26,485)		48,487	22,002	(23,468)	
	EXTRAORDINARY ITEMS		(,.00)		,	,002	(===,100)	
40	Extraordinary Income (433)			l				
40	Extraordinary Deductions (434)							
41 42	Income Taxes, Extraordinary Items (409.3)			l				
43	Net Extraordinary Items	¢	(00.405)	¢	40.407	¢ 00.000	¢ (00.100)	
44	NET INCOME (LOSS)	\$	(26,485)	\$	48,487	\$ 22,002	\$ (23,468)	

Schedule 1A

Lakes Region Water Company - Dockham Shores - Permanent Rates Statement of Income - Proforma Adjustments

Operating Revenues

Water Sales

1	2019 Test Year Proforma Water Sales - Special Contract 2019 Test Year Actual Water Sales - Special Contract		
	Proforma Adjustment	\$	
	To adjust test year revenues for the 2019 proforma decrease of \$17,748 (\$210,768 - \$228 for POASI Special Contract.		
2	2019 Test Year Proforma 2019 Test Year Actual Water Sales	\$	95,842 38,631
	Proforma Adjustment To adjust test year revenues for the additional revenue needed in order for the Company t its rate of return and to recover its expenses.	\$ to earn	57,211
	Total Proforma Adjustment to Water Sales	\$	57,211
	Other Water Revenues		
3	2019 Test Year Proforma Rate Case Expense Surcharge 2019 Test Year Actual Rate Case Expense Surcharge Proforma Adjustment To adjust test year revenues for the elimination of rate case expense surcharge A like adjustment is made to regulatory commission expenses (see expense adj #9)	\$	-
4	2019 Test Year Proforma DW 18-056 Tax Savings Refund 2019 Test Year Actual DW 18-056 Tax Savings Refund Proforma Adjustment To adjust test year revenues for the elimination of the DW 18-056 tax savings refund	\$	-
5	2019 Test Year Proforma - Revenue from Contract Work 2019 Test Year Actual - Revenue from Contract Work	\$	802
	Proforma Adjustment To add revenue from Contract Work to Other Water Revenues	\$	802
	Total Proforma Adjustment to Other Water Revenues	\$	802
	Total Proforma Adjustment to Operating Revenues	\$	58,013

Lakes Region Water Company - Dockham Shores - Permanent Rates Schedule 1B Statement of Income - Proforma Adjustments

Operating and Maintenance Expenses

1	<u>Wages</u> 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year wages for change in personnel and wage increase	\$	-
2	Benefits 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To add pension expense for Company employees	\$	-
3	<u>Water Treatment Expenses</u> 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year expenses for 2 year average (See Sch 1C)	\$	3,257 <u>5,603</u> (\$2,346)
4	<u>Transmission & Distribution Expenses</u> 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year expenses for 2 year average (See Sch 1C)	\$	532 716 (185)
5	<u>Customer Accounts Expenses</u> 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year expenses for 2 year average (See Sch 1C)	\$ \$	73 146 (73)
6	Administrative & General Expenses 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year expenses for 2 year average (See Sch 1C)	\$ \$	1,573 780 793
7	Regulatory Commission Expenses 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To remove from 2019 actual test year rate case expenses that has been recovered as of 12/31/2019. A like adjustment is made to rate case surcharge income (see revenue adjustment #3)	\$	-

8 Regulatory Commission Expenses

	2019 Test Year Proforma	\$	1,129
	2019 Test Year Actual	¢	-
	Proforma Adjustment To amortize various miscellaneous deferred debits over 5 years (\$5,644 / 5) (See Sch 3B)	\$	1,129
9	PUC Audit Costs		
	2019 Test Year Proforma		
	2019 Test Year Actual	¢	
	Proforma Adjustment To adjust 2019 actual test year PUC audit costs for anticipated PUC audit of test year expense	\$	-
	Company proposes to recover such costs over 3 years (\$5,000 / 3)	•	
	Total Proforma Adjustments to O & M Expenses	\$	(682)
	Depreciation Expenses		
10	2019 Additions to Plant		
	2019 Test Year Proforma	\$	18,669
	2019 Test Year Actual	¢	16,875 1,794
	Proforma Adjustment To adjust test year expenses for annual depreciation expenses associated with the 2019 addit	\$ ons	1,794
	(See Sch 3C)		
11	2019 Additions to Plant		
	2019 Test Year Proforma		
	2019 Test Year Actual Proforma Adjustment	\$	
	To adjust test year expenses for annual depreciation expenses associated with the 2019 addit	Ŧ	
12	2019 Retirements to Plant		
	2019 Test Year Actual		
	2019 Test Year Actual Proforma Adjustment	\$	-
	To adjust test year expenses for annual depreciation expenses associated with the 2019 retire	Ŧ	ts
13	2020 Additions to Plant		
	2019 Test Year Proforma 2019 Test Year Proforma (from entry 11 above)		
	Proforma Adjustment	\$	-
	To adjust test year expenses for annual depreciation expenses associated with the 2020addition	ons	
14	2020 Retirements to Plant 2019 Test Year Proforma		
	2019 Test Year Actual		
	Proforma Adjustment	\$	-
	To adjust test year expenses for annual depreciation expenses associated with the 2020 retire	men	ts
15	2021 Additions to Plant		
15	2021 Additions to Plant 2019 Test Year Proforma		
	2019 Test Year Proforma (from entry 11 above)		
	Proforma Adjustment	\$	-
	To adjust test year expenses for annual depreciation expenses associated with the 2020addition	ons	
16	2020 Retirements to Plant		
16			

	2019 Test Year Proforma 2019 Test Year Actual				
	Proforma Adjustment	\$	-		
	To adjust test year expenses for annual depreciation expenses associated with the 2020 retirements				
	Total Proforma Adjustments to Depreciation Expenses	\$	1,794		
	Taxes other than Income				
17	2019 Test Year Proforma 2019 Test Year Actual	\$	761 761		
	Proforma Adjustment To adjust test year expenses for the increase in State Utility Property Taxes associated with th 2019, 2020 & 2021 additions to plant	\$ e			
18	2019 Test Year Proforma 2019 Test Year Actual	\$	1,565 1,565		
	Proforma Adjustment To adjust test year expenses for the increase in Municipal Property Taxes associated with the 2019, 2020 & 2021 additions to plant	\$			
19	Payroll Taxes 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment	\$	-		
	To adjust test year wages for change in personnel and wage increase				
	Total Proforma Adjustments to Taxes other than Income	\$	-		
	Income Taxes				
20	<u>Federal Income Taxes</u> 2019 Test Year Proforma (See Sch 1D) 2019 Test Year Actual Proforma Adjustment To adjust test year expenses for the increase in taxable income and the related federal taxes	\$ \$	6,689 1,390 5,299		
21	State Business Taxes 2019 Test Year Proforma (See Sch 1D) 2019 Test Year Actual Proforma Adjustment To adjust test year expenses for the increase in state gross business profits and the related business taxes	\$ \$ \$	2,657 <u>344</u> 2,313		
	Total Proforma Adjustments to Income Taxes	<u>\$</u>	7,612		
	Total Proforma Adjustment to Operating Expenses	<u>\$</u>	8,724		
	SPSt. Cyr				

12/18/2020

Lakes Region Water Company - Dockham Shores - Permanent Rates

Schedule 1C

Certain Operating Expenses - 2 Year Average

			2019	2	018	2019	9 / 2018
Line	Account Title (Number)	Year E	nd Balance	Year En	d Balance	2 Year	[•] Average
No.	(a)		(b)		(C)		(d)
1	UTILITY OPERATING EXPENSES						
2	Treatment Expenses:						
3	643 Misc Exp		5,603		911		3,257
4	Total Treatment Expenses	\$	5,603	\$	911	\$	3,257
5							
6	T&D Expenses:						
7	673 Maint T&D Mains		698		143		421
8	675 Maint Services		-		191		96
9	673 Maint Meters		18		10		14
10	673 Maint Misc Equip		-		3		2
11	Total T&D Expenses	\$	716	\$	347	\$	532
12							
13	Customer Accounts:						
14	904 Uncollectible Accounts	\$	146	\$	-	\$	73
15							
16	Administrative and General Expenses:						
17	923 Outside Services		780		2,366		1,573
18	Total Administrative and General Expenses	\$	780	\$	2,366	\$	1,573
19							
20	Total	\$	7,245	\$	3,624	\$	5,435

Lakes Region Water Company - Dockham Shores - Permanent Rates Schedule 1D

Income Tax Computation

	<u>Actual</u>	E	Proforma
Total Rate Base	\$ 333,982	\$	366,636
Equity Component of Cost of Capital (Schedule 4)	<u>7.3387%</u>		<u>6.8631%</u>
Operating Net Income Required	\$ 24,510	\$	25,163
Tax Effect (.3714)	 9,104		9,346
Income Required before Income Taxes	\$ 33,614	\$	34,509
Less: NH Business Profits Tax @ 7.7%	 2,588		2,657
Income subject to Federal Taxes	\$ 31,025	\$	31,851
Less: Federal Income Tax @ 21%	 6,515		6,689
Income after Income Taxes	\$ 24,510	\$	25,163

Lakes Region Water Company - Dockham Shores - Permanent Rates

Effective Tax Factor	Schedule 1E
Taxable Income	100.00%
Less: NH Business Profits Tax	<u>7.70%</u>
Federal Taxable Income	92.30%
Federal Income Tax Rate	<u>21.00%</u>
Effective Federal Income Tax Rate	19.38%
Add: NH Business Profits Tax	<u>7.70%</u>
Effective Tax Rate	<u>27.08%</u>
Percant Of Income Available if No Tax	100.00%
Effective Tax Rate	<u>27.08%</u>
Percent Used as a Divisor in Determining the Revenue Requirment	<u>72.92%</u>
Tax Multiplier	<u>37.14%</u>

Lakes Region Water Company - Dockham Shores - Permanent Rates

Balance Sheet - Assets and Other Debits

See Total Company Balance Sheet

SPSt. Cyr 12/18/2020 Schedule 2 Page 1 of 2

Lakes Region Water Company - Dockham Shores - Permanent Rates

Balance Sheet - Equity Capital and Liabilities

See Total Company Balance Sheet

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Lakes Region Water Company - Dockham Shores - Permanent Rates

Rate Base

Line No.	Account Title	December 2018 Balance	January 2019 Balance	February 2019 Balance	March 2019 Balance	April 2019 Balance	May 2019 Balance	June 2019 Balance	July 2019 Balance	August 2019 Balance (i)	September 2019 Balance	October 2019 Balance	November 2019 Balance	December 2019 Balance		2019 Proforma Adjustments	
NO.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(J)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	Utility Plant	347,957	347,957	347,957	347,957	347,957	347,957	347,957	347,957	347,957	347,957	347,957	347,957	347,957	347,957	35,876	383,833
2	Less: Accumulated Depreciation	6,413	6,429	6,429	2,724	2,724	2,724	(981)	(981)	(981)	(4,670)	(4,670)	(4,670)	(8,360)	164	(9,421)	(9,257)
3	Net Utility Plant	354,370	354,386	354,386	350,681	350,681	350,681	346,976	346,976	346,976	343,287	343,287	343,287	339,597	348,121	26,455	374,576
4	Plant Acquisition Adjustment	(22,571)	(22,571)	(22,571)	(22,571)	(22,571)	(22,571)	(22,571)	(22,571)	(22,571)	(22,571)	(22,571)	(22,571)	(22,571)	(22,571)		(22,571)
5	Less: Accum Amort of Util Plant Acq Adj	2,256	2,319	2,381	2,444	2,507	2,569	2,632	2,695	2,757	2,820	2,883	2,945	3,760	2,690	1,070	3,760
6	Total Net Utility Plant	334,055	334,134	334,196	330,554	330,617	330,679	327,037	327,100	327,162	323,536	323,599	323,661	320,786	328,240	27,525	355,765
7	Material and Supplies	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Miscellaneous Deferred Debits	-	-	-	-	-	-	-	-	-	-	-	-	5,644	434	5,210	5,644
9	Contribution in Aid of Construction	(5,200)	(5,200)	(5,200)	(5,200)	(5,200)	(5,200)	(5,200)	(5,200)	(5,200)	(5,200)	(5,200)	(5,200)	(5,200)	(5,200)	-	(5,200)
10	Accumulated Amortization of CIAC	3,242	3,252	3,261	3,271	3,281	3,290	3,300	3,310	3,319	3,329	3,339	3,348	3,358	3,300	58	3,358
11	ADIT - Lib Depr														-	\$0	-
12	ADIT - EDIT Reserve														-	\$0	-
13	ADIT - Tax Savings														-	\$0	-
14	Subtotal Rate Base	332,097	332,186	332,257	328,625	328,698	328,769	325,137	325,210	325,281	321,665	321,738	321,809	324,588	326,774	32,794	359,568
15	Cash Working Capital *														7,209	(140)	7,068
16	Total Rate Base	332,097	332,186	332,257	328,625	328,698	328,769	325,137	325,210	325,281	321,665	321,738	321,809	324,588	333,982	32,654	366,636

* The "Actual 13 Month Avg Bal" for Cash Working Capital is the 12/31/19 balance.

Schedule 3A

Lakes Region Water Company - Dockham Shores - Permanent Rates

Rate Base Adjustments

Plant in Service

1	Plant in Service at 12/31/19 Plant in Service 13 Month Average Total Proforma Adjustment To adjust Plant in Service to year end balance	\$ \$	347,957 347,957 -
2	Plant in Service at 12/31/19 Plant in Service at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Plant in Service for the acquisition costs accosiated with the PUC approval of the Dockham Shores purchase.	\$	383,833 347,957 35,876
3	Plant in Service at 12/31/19 Plant in Service at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Plant in Service for 2020 additions	\$	-
4	Plant in Service at 12/31/19 Plant in Service at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Plant in Service for 2020 retirements	\$	-
5	Plant in Service at 12/31/19 Plant in Service at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Plant in Service for 2021 additions to plant subject to DW 19-135	\$	-
6	Plant in Service at 12/31/19 Plant in Service at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Plant in Service for 2021 retirements	\$	-
	Total Proforma Adjustments to Plant in Service	<u>\$</u>	35,876
	Accumulated Depreciation		
7	Accumulated Depreciation at 12/31/19 Accumulated Depreciation 13 Month Average Total Proforma Adjustment To adjust Accumulated Depreciation to year end balance	\$ \$	(8,360) <u>164</u> (8,524)
8	Accumulated Depreciation at 12/31/19 Accumulated Depreciation at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Accumulated Depreciation for additional half year depreciation on 2	\$ 	(9,257) (8,360) (897) dditions

9 Accumulated Depreciation at 12/31/19

	Accumulated Depreciation at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Accumulated Depreciation for additional half year depreciation on 2	\$ 2019 ad	- Iditions
10	Accumulated Depreciation at 12/31/19 Accumulated Depreciation at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Accumulated Depreciation for annual depreciation on 2020 addition	<u>\$</u> 15	-
11	Accumulated Depreciation at 12/31/19 Accumulated Depreciation at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Accumulated Depreciation for 2020 retirements	\$	-
12	Accumulated Depreciation at 12/31/19 Accumulated Depreciation at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Accumulated Depreciation for annual depreciation on 2021 addition subject to DW 19-135	\$ ns to pla	 ant
13	Accumulated Depreciation at 12/31/19 Accumulated Depreciation at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Accumulated Depreciation for 2021 retirements	\$	-
	Total Proforma Adjustments to Accumulated Depreciation	\$	(9,421)
	Accumulated Amortization of Utility Plant Acquisition Adjustment		
14	Accumulated Amortization at 12/31/19 Accumulated Amortization 13 Month Average Total Proforma Adjustment To adjust Accumulated Amortiziation to year end balance	\$ \$	3,760 2,690 1,070
	Total Proforma Adjustment to Accumulated Amortization	\$	1,070
	Material & Supplies		
15	Material & Supplies 12/31/19 Material & Supplies 13 Month Average		
	Total Proforma Adjustments To adjust Material & Supplies to year end balance	\$	-
	Total Proforma Adjustment to Material & Supplies	\$	-
	Miscellaneous Deferred Debits		
16	Miscellaneous Deferred Debits at 12/31/19 Miscellaneous Deferred Debits 13 Month Average Total Proforma Adjustments To adjust Miscellaneous Deferred Debits to year end balance	\$ \$	5,644 434 5,210
	Total Proforma Adjustment to Miscellaneous Deferred Debits	\$	5,210

Contribution in Aid of Construction

17	CIAC at 12/31/19 CIAC13 Month Average Total Proforma Adjustments To adjust CIAC to year end balance	\$ \$	(5,200) (5,200) -
	Total Proforma Adjustment to CIAC	\$	-
	Accumulated Amortization of CIAC		
18	AA of CIAC at 12/31/19 AA of CIAC 13 Month Average Total Proforma Adjustment To adjust Accumulated Amortization of CIAC to year end balance	\$ \$	3,358 3,300 58
	Total Proforma Adjustment to CIAC	\$	58
	ADIT - Liberized Depreciation		
19	ADIT - Liberalized Depreciation at 12/31/19 ADIT - Liberalized Depreciation 13 Month Average Total Proforma Adjustments To adjust ADIT - Liberalzied Depreciation to year end balance	\$	-
	ADIT - EDIT Reserve		
20	ADIT - EDIT Reserve at 12/31/19 ADIT - Liberalized Depreciation 13 Month Average Total Proforma Adjustments To adjust ADIT - Liberalzied Depreciation to year end balance	\$	
	ADIT - DW 18-056 Tax Savings		
21	ADIT - DW 18-056 Tax Savings at 12/31/19 ADIT - Liberalized Depreciation 13 Month Average Total Proforma Adjustments To adjust ADIT - Liberalzied Depreciation to year end balance	\$	
	Total Proforma Adjustment to ADIT - Liberalized Depreciation	\$	-
22	Cash Working Capital		
	Cash Working Capital adjusted for increase in O&M Expenses Cash Working Capital at 12/31/19 Total Proforma Adjustments	\$ \$	7,068 7,209 (140)
	Total Proforma Adjustment to Cash Working Capital	\$	(140)
	SPSt. Cyr		

12/18/2020

Lakes Region Water Company - Dockham Shores - Permanent Rates

Miscellaneous Deferred Debits

Line No.	Account Title (a)	December 2018 Balance (b)	January 2019 Balance (c)	February 2019 Balance (d)	March 2019 Balance (e)	April 2019 Balance (f)	May 2019 Balance (g)	June 2019 Balance (h)	July 2019 Balance (i)	August 2019 Balance (j)	September 2019 Balance (k)	October 2019 Balance (I)	November 2019 Balance (m)	December 2019 Balance (n)		2019 Proforma Adjustments (p)	2019 Proforma Balance (q)
1	186.08 DW 15-209 Step 2														-	-	-
2	186.09 IR 19-005 ROE Petition														-	-	-
3	186.11 DW 18-056 Tax Act														-	-	-
4	186.13 DW 16-619 Step Increase													5,644	434	5,210	5,644
5	186.10 WP Dry Well														-	-	-
6	Total Miscellaneous Deferred Debits	-	-	-	-	-	-	-	-	-	-		-	5,644	434	5,210	5,644

Various Miscellaneous Deferred Debits (1 - 5) subject to proposed 5 year recovery period Annual Expense

\$ 5,644 \$ 1,129 \$ -\$ -

Schedule 3B

Miscellaneous Deferred Debits (6) subject to proposed 5 year recovery period Annual Expense

Schedule 3C

Lakes Region Water Company - Dockham Shores - Permanent Rates

Plant / Accumulated Amortization / Amortization Expense

To reclass 186.07 Misc Def Dr - Acquisition Expenditures to Plant in Service - Organization Costs

PUC Acct No	Description	Costs	Amort Rate	Annual Costs		Accum Amort	
301	Organizational costs	\$ 35,876	5.00%	\$	1,794	\$	897

Schedule 3D

Lakes Region Water Company - Dockham Shores - Permanent Rates

Working Capital

	2019 Proforma <u>Amount</u>	2019 Actual <u>Amount</u>	2018 Actual <u>Amount</u>	2017 Actual <u>Amount</u>
Operating and Maintenance Expenses	\$34,396	\$35,078	\$30,438	
75/365	20.55%	20.55%	20.55%	20.55%
Working Capital	\$7,068	\$7,209	\$6,255	\$0

Schedule 4

Lakes Region Water Company - Dockham Shores - Permanent Rates

Rate of Return Information

See Total Company Rate of Return Information

Lakes Region Water Company - Dockham Shores - Permanent Rates

Report of Proposed Rate Changes

Utility	Lakes Region Water Co.					1/15/2021				
Tariff No.:		9	Pages 18			Effe	ective Date	:		2/15/2021
Rate of Class <u>of Service</u>		ffect of Change	Number of <u>Customers</u>	Authorized Present <u>Revenue</u>		Proposed <u>Revenue</u>		Proposed Change <u>Amount</u>		Proposed Change Percentage
Unmetered Customers										
WVG Pool										
Metered Customers excluding Suissevale		57,211	61		38,631		95,842		57,211	148.10%
Total Unmetered and Metered Customers excluding Suissevale Contract	\$	57,211	61	\$	38,631	\$	95,842	\$	57,211	148.10%
Suissevale Contract										
Total Sales of Water	\$	57,211	61	\$	38,631	\$	95,842	\$	57,211	148.10%
Miscellaneous Services Revenues				\$	177	\$	177			0.00%
Other Water Revenue			_				802			
Total Other Operating Revenues	\$	-	_	\$	177	\$	979	\$	-	0.00%
Total Water Operating Revenues	\$	57,211	61	\$	38,808	\$	96,821	\$	57,211	147.42%

Lakes Region Water Company - Dockham Shores - Permanent Rates

Calculationn of Rates

Total Water Sales			\$	95,842
Less :Suissevale Contract				-
Total revenue to be raised from Pool, U excluding Suissevale Contract	nmetered and Metered Customers		\$	95,842
WVG Pool Current Percentage Proposed Annual Increase Annual Rate Rate	Number Revenue of to be Customers Raised	Current Proposed Quarterly Quarterly Rate Rate		
Total revenue to be raised from Unmete excluding Suissevale Contract	ered and Metered Customers		\$	95,842
Unmetered CustomersCurrentPercentageProposedAnnualIncreaseAnnualRateRateRate	Number Revenue of to be Customers Raised	Current Proposed Quarterly Quarterly Rate Rate	-	
Total revenue to be raised from Metered excluding Suissevale Contract	d Customers		\$	95,842
Metered CustomersCurrentPercentageAnnualIncreaseFixedFixedRateRate\$ 193.84148.10%\$ 480.91	Number Revenue of to be Customers Raised by Fixed Rate 1 61 \$ 29,335.48	Current Proposed Quarterly Quarterly Fixed Fixed Rate Rate \$ 48.46 \$ 120.23		29,335
Total to be raised from Volume Rate	Divided by Annual Gal Volume	Current Proposed Volume Volume Rate Rate	\$	66,507
Volume Rate Calculation \$ 66,507		\$1.232 \$2.66	\$	66,507

(1) Annual Gal Volume is calculated as follows: (2,502,000 / 100 = 25,020).

Lakes Region Water Company - Wildwood - Permanent Rates

Computation of Revenue Deficiency

For the Test Year Ended December 31, 2019

	Actual	<u>Proforma</u>
Rate Base (Schedule 3)	\$33,253	\$297,394
Rate of Return (Schedule 4)	<u>8.6851%</u>	<u>8.7914%</u>
Operating Income Required	\$2,888	\$26,145
Net Operating Income (Schedule 1)	<u>(8,726)</u>	<u>26,145</u>
Operating Income Deficiency	\$11,614	\$0
Tax Effect	<u>0</u>	<u>0</u>
Revenue Deficiency	<u>\$11,614</u>	<u>\$0</u>

Lakes Region Water Company - Wildwood - Permanent Rates

Statement of Income

			2019	1	Proforma	Proforma 2019	2018	2017
Line	Account Title (Number)	Year	End Balance		Adjustments	Year End Balance	Year End Balance	Year End Balance
No.			(b)		(c)	(d)	(e)	(f)
1	UTILITY OPERATING INCOME Water Sales	\$	25,645	\$	54,737	\$ 80,382	\$ 12,789	
2	Miscellaneous Service Revenues	φ	25,045	φ	54,757	\$ 00,382 394	¢ 12,769 254	
3	Other Water Revenue		004		801	801	204	
4	Total Operating Revenues(400)	\$	26,039	\$	55,538	\$ 81,577	\$ 13,043	
	Operating Expenses:							
	Operating and Maintenance Expense (401):							
5	Source of Supply		240			240	2	
6	Pumping Expenses		3,757		(******	3,757	1,192	
7 8	Water Treatment Expense Transmission and Distribution Expenses		2,017		(\$788)	1,230	96	
8	Customer Accounts Expenses		4,917 1,043		(239)	4,679 1,043	2,572 584	
10	Adminstrative and General Expenses		14.227		-	1,043	6.964	
10	Total Operating Expenses		26,201		(1,026)	25,175	11,410	
12	Depreciation Expense (403)		4,303		11,589	15,892	1,947	
13	Amortization of Contribution in Aid of		,		,		, -	
	Construction (405)		(28)			(28)	(28)	
14	Amortization of Utility Plant Acquisition			1				
	Adjustment (406)		(6)	1		(6)	(3)	
15	Amortization Expense-Other (407)	1		1		_		
16	Taxes Other Than Income (408.1-408.13)	1	1,661	1	4,257	5,918	865	
17	Income Taxes (409.1, 410.1, 411.1, 412.1)	¢	2,634	¢	5,847	8,481	2,237	
18 19	Total Operating Expenses Net Operating Income (Loss)	\$	34,765 (8,726)	\$	20,667 34,871	\$ 55,432 26,145		
20	Income From Utility Plant Leased to		(0,720)		34,071	20,145	(3,385)	
20	Others (413)							
21	Gains(Losses) From Disposition of							
	Utility Property (414)						-	
22	Net Water Utility Operating Income	\$	(8,726)	\$	34,871	\$ 26,145	\$ (3,385)	
	OTHER INCOME AND DEDUCTIONS		(- /-			
23	Revenues From Merchandising, Jobbing and							
	Contract Work (415)		801		(801)	-	375	
24	Costs and Expenses of Merchandising,							
	Jobbing and Contract Work (416)							
25	Equity in Earnings of Subsidiary							
00	Companies (418)		230			000	450	
26 27	Interest and Dividend Income (419) Allow. for funds Used During		230			230	153	
21	Construction (420)							
28	Nonutility Income (421)							
29	Gains (Losses) Form Disposition							
	Nonutility Property (422)							
30	Miscellaneous Nonutility Expenses (426)		(17)	L		(17)	(39)	
31	Total Other Income and Deductions	\$	1,014	\$	(801)	\$ 213	\$ 489	
	TAXES APPLICABLE TO OTHER INCOME							
32	Taxes Other Than Income (408.2)							
33	Income Taxes (409.2, 410.2, 411.2,							
	412.2, 412.3)			<u> </u>				
34	Total Taxes Applicable To Other Income			<u> </u>				
25	INTEREST EXPENSE		1,344			1,344	780	
35 36	Interest Expense (427) Amortization of Debt Discount &		1,344			1,344	780	
30	Expense (428)	1	58	1		58	21	
37	Amortization of Premium on Debt (429)		50			56	21	
38	Total Interest Expense	\$	1,402	\vdash		\$ 1,402	\$ 801	
39	Income Before Extraordinary Items	-	(9,114)		34,070	24,956	(3,697)	
	EXTRAORDINARY ITEMS		(-,)		,	,	(2,201)	
40	Extraordinary Income (433)	1		1				
41	Extraordinary Deductions (434)							
42	Income Taxes, Extraordinary Items (409.3)							
43	Net Extraordinary Items	<u> </u>			011	A 0/		
44	NET INCOME (LOSS)	\$	(9,114)	\$	34,070	\$ 24,956	\$ (3,697)	

Schedule 1A

NHPUC Docket DW 20-187

Lakes Region Water Company - Wildwood - Permanent Rates Statement of Income - Proforma Adjustments

Operating Revenues

Water Sales

1	2019 Test Year Proforma Water Sales - Special Contract 2019 Test Year Actual Water Sales - Special Contract		
	Proforma Adjustment To adjust test year revenues for the 2019 proforma decrease of \$17,748 (\$210,768 - \$228, for POASI Special Contract.	<u>\$</u> 515)	<u> </u>
2	2019 Test Year Proforma 2019 Test Year Actual Water Sales	\$	80,382 25,645
	Proforma Adjustment To adjust test year revenues for the additional revenue needed in order for the Company to its rate of return and to recover its expenses.	\$ earn	54,737
	Total Proforma Adjustment to Water Sales	\$	54,737
	Other Water Revenues		
3	2019 Test Year Proforma Rate Case Expense Surcharge 2019 Test Year Actual Rate Case Expense Surcharge Proforma Adjustment To adjust test year revenues for the elimination of rate case expense surcharge A like adjustment is made to regulatory commission expenses (see expense adj)	\$	
4	2019 Test Year Proforma DW 18-056 Tax Savings Refund 2019 Test Year Actual DW 18-056 Tax Savings Refund Proforma Adjustment To adjust test year revenues for the elimination of the DW 18-056 tax savings refund	\$	-
5	2019 Test Year Proforma - Revenue from Contract Work 2019 Test Year Actual - Revenue from Contract Work Proforma Adjustment To add revenue from Contract Work to Other Water Revenues	\$	801 - 801
	Total Proforma Adjustment to Other Water Revenues	\$	801
	Total Proforma Adjustment to Operating Revenues	\$	55,538

	Lakes Region Water Company - Wildwood - Permanent Rates Statement of Income - Proforma Adjustments	Schedule 1B				
	Operating and Maintenance Expenses					
1	<u>Wages</u> 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year wages for change in personnel and wage increase	\$	-			
2	<u>Benefits</u> 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year benefits for Company employees	\$	-			
3	<u>Water Treatment Expenses</u> 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year expenses for 2 year average (See Sch 1C)	\$	815 1,602 (\$788)			
4	<u>Transmission & Distribution Expenses</u> 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year expenses for 2 year average (See Sch 1C)	\$ \$	515 753 (239)			
5	<u>Customer Accounts Expenses</u> 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year expenses for 2 year average (See Sch 1C)	\$	-			
6	Administrative & General Expenses 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year expenses for 2 year average (See Sch 1C)	\$	780 780 -			
7	Regulatory Commission Expenses 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To remove from 2019 actual test year rate case expenses that has been recovered as of 12/31/2019. A like adjustment is made to rate case surcharge income (see revenue adjustment #3)	\$				

8 <u>Regulatory Commission Expenses</u> 2019 Test Year Proforma

	2019 Test Year Actual Proforma Adjustment To amortize various miscellaneous deferred debits over 5 years	\$	-
9	PUC Audit Costs 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust 2019 actual test year PUC audit costs for anticipated PUC audit of test year expense Company proposes to recover such costs over 3 years (\$5,000 / 3)	\$	
	Total Proforma Adjustments to O & M Expenses	\$	(1,026)
	Depreciation Expenses		
10	2019 Additions to Plant 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year expenses for annual amortization of organization costs (See Sch 3B)	\$	5,036 4,303 733
11	2019 Additions to Plant 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year expenses for annual depreciation expenses associated with the 2019 addit	\$ ions	
12	2019 Retirements to Plant 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year expenses for annual depreciation expenses associated with the 2019 retire	\$ men	- ts
13	2020 Additions to Plant 2019 Test Year Proforma 2019 Test Year Proforma Proforma Adjustment To adjust test year expenses for annual depreciation expenses associated with the 2020 addit (See Sch 3C)	\$ \$ ions	5,252 5,036 216
14	2020 Retirements to Plant 2019 Test Year Proforma 2019 Test Year Actual Proforma Adjustment To adjust test year expenses for annual depreciation expenses associated with the 2020 retire	\$ 	5,252 5,252 -
15	2021 Additions to Plant 2019 Test Year Proforma 2019 Test Year Proforma Proforma Adjustment To adjust test year expenses for annual depreciation expenses associated with the 2021 addit (See Sch 3E)	\$	15,892 5,252 10,639

16	2021 Retirements to Plant		
	2019 Test Year Proforma	\$	15,892
	2019 Test Year Actual	<u></u>	15,892
	Proforma Adjustment To adjust test year expenses for annual depreciation expenses associated with the 2021 retire	\$ nen	- ts
	Total Proforma Adjustments to Depreciation Expenses	\$	11,589
	Taxes other than Income		
17	State Utility Property Taxes		
	2019 Test Year Proforma 2019 Test Year Actual	\$	2,000 341
	Proforma Adjustment	\$	1,659
	To adjust test year expenses for the increase in State Utility Property Taxes associated with the 2019, 2020 & 2021 additions to plant		,
18	Municipal Property Taxes		
	2019 Test Year Proforma	\$	3,502
	2019 Test Year Actual Proforma Adjustment	\$	903 2,599
	To adjust test year expenses for the increase in Municipal Property Taxes associated with the 2019, 2020 & 2021 additions to plant	<u> </u>	
19	Payroll Taxes		
	2019 Test Year Proforma		
	2019 Test Year Actual Proforma Adjustment	\$	<u> </u>
	To adjust test year wages for change in personnel and wage increase	Ψ	
	Total Proforma Adjustments to Taxes other than Income	\$	4 257
		φ	4,257
	Income Taxes		
20	Federal Income Taxes		
	2019 Test Year Proforma (See Sch 1D) 2019 Test Year Actual	\$	5,426
	Proforma Adjustment	\$	1,390 4,036
	To adjust test year expenses for the increase in taxable income and the related federal taxes	¥	.,
	State Business Taxes		
21	<u>State Business Taxes</u> 2019 Test Year Proforma (See Sch 1D)	\$	2,155
	2019 Test Year Actual	\$	344
	Proforma Adjustment	\$	1,811
	To adjust test year expenses for the increase in state gross business profits and the related business taxes		
	Total Proforma Adjustments to Income Taxes	<u>\$</u>	<u>5,847</u>
	Total Proforma Adjustment to Operating Expenses	<u>\$</u>	20,667
	SPSt. Cyr		

Lakes Region Water Company - Wildwood - Permanent Rates

Certain Operating Expenses - 2 Year Average

		2019	2018	2019 / 2018
Line	Account Title (Number)	Year End Balance	Year End Balance	2 Year Average
No.	(a)	(b)	(C)	(d)
1	UTILITY OPERATING EXPENSES			
2	Treatment Expenses:			
3	643 Misc Exp	1,602	27	815
4	Total Treatment Expenses	\$ 1,602	\$ 27	\$ 815
5				
6	T&D Expenses:			
7	673 Maint T&D Mains	719	173	446
8	675 Maint Services	-	96	48
9	673 Maint Meters	34	5	20
10	673 Maint Misc Equip	-	2	1
11	Total T&D Expenses	\$ 753	\$ 276	\$ 515
12				
13	Customer Accounts:			
14	904 Uncollectible Accounts			\$-
15				
16	Administrative and General Expenses:			
17	923 Outside Services	780	780	780
18	Total Administrative and General Expenses	\$ 780	\$ 780	\$ 780
19				
20	Total	\$ 3,135	\$ 1,083	\$ 2,109

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SPSt. Cyr 12/18/2020 Schedule 1C

Lakes Region Water Company - Wildwood - Permanent Rates Schedule 1D

Income Tax Computation

	<u>Actual</u>	<u>P</u>	Proforma	
Total Rate Base	\$ 33,253	\$	297,394	
Equity Component of Cost of Capital (Schedule 4)	<u>7.3387%</u>		<u>6.8631%</u>	
Operating Net Income Required	\$ 2,440	\$	20,410	
Tax Effect (.3714)	 906		7,581	
Income Required before Income Taxes	\$ 3,347	\$	27,991	
Less: NH Business Profits Tax @ 7.7%	 258		2,155	
Income subject to Federal Taxes	\$ 3,089	\$	25,836	
Less: Federal Income Tax @ 21%	 649		5,426	
Income after Income Taxes	\$ 2,440	\$	20,410	

Lakes Region Water Company - Wildwood - Permanent Rates

Effective Tax Factor	Schedule 1E						
Taxable Income	100.00%						
Less: NH Business Profits Tax	<u>7.70%</u>						
Federal Taxable Income	92.30%						
Federal Income Tax Rate	<u>21.00%</u>						
Effective Federal Income Tax Rate	19.38%						
Add: NH Business Profits Tax	<u>7.70%</u>						
Effective Tax Rate	<u>27.08%</u>						
Percant Of Income Available if No Tax	100.00%						
Effective Tax Rate	<u>27.08%</u>						
Percent Used as a Divisor in Determining the Revenue Requirment	<u>72.92%</u>						
Tax Multiplier	<u>37.14%</u>						

Lakes Region Water Company - Wildwood - Permanent Rates Balance Sheet - Assets and Other Debits

See Total Company Balance Sheet

Schedule 2 Page 1 of 2

Lakes Region Water Company - Wildwood - Permanent Rates Balance Sheet - Equity Capital and Liabilities

See Total Company Balance Sheet

Schedule 2 Page 2 of 2

Lakes Region Water Company - Wildwood - Permanent Rates

Rate Base

Line No.	Account Title (a)	December 2018 Balance (b)	January 2019 Balance (c)	February 2019 Balance (d)	March 2019 Balance (e)	April 2019 Balance (f)	May 2019 Balance (g)	June 2019 Balance (h)	July 2019 Balance (i)	August 2019 Balance (j)	September 2019 Balance (k)	October 2019 Balance (I)	November 2019 Balance (m)	December 2019 Balance (n)	Actual 13 Month Avg Bal (0)	2019 Proforma Adjustments (p)	2019 Proforma Balance (q)
1	Utility Plant	92,635	92,635	92,635	92,635	92,635	92,635	92,635	92,635	92,635	92,635	92,635	92,635	92,635	92,635	276,825	369,460
2	Less: Accumulated Depreciation	(62,429)	(62,429)	(62,429)	(62,979)	(62,979)	(62,979)	(63,530)	(63,530)	(63,530)	(64,080)	(64,080)	(64,080)	(64,630)	(63,360)	(12,492)	(75,852)
3	Net Utility Plant	30,206	30,206	30,206	29,656	29,656	29,656	29,105	29,105	29,105	28,555	28,555	28,555	28,005	29,275	264,333	293,608
4	Plant Acquisition Adjustment	(93)	(93)	(93)	(93)	(93)	(93)	(93)	(93)	(93)	(93)	(93)	(93)	(93)	(93)		(93)
5	Less: Accum Amort of Util Plant Acq Adj	3	3	3	3	3	3	3	3	3	3	3	3	9	3	6	9
6	Total Net Utility Plant	30,116	30,116	30,116	29,566	29,566	29,566	29,015	29,015	29,015	28,465	28,465	28,465	27,921	29,185	264,339	293,524
7	Material and Supplies														-	-	-
8	Miscellaneous Deferred Debits														-	-	-
9	Contribution in Aid of Construction	(2,800)	(2,800)	(2,800)	(2,800)	(2,800)	(2,800)	(2,800)	(2,800)	(2,800)	(2,800)	(2,800)	(2,800)	(2,800)	(2,800)	-	(2,800)
10	Accumulated Amortization of CIAC	1,470	1,471	1,474	1,476	1,478	1,481	1,483	1,485	1,488	1,490	1,492	1,495	1,497	1,483	14	1,497
11	ADIT - Lib Depr														-	\$0	-
12	ADIT - EDIT Reserve														-	\$0	-
13	ADIT - Tax Savings															\$0	-
14	Subtotal Rate Base	28,786	28,787	28,790	28,242	28,244	28,247	27,698	27,700	27,703	27,155	27,157	27,160	26,618	27,868	264,353	292,221
15	Cash Working Capital *														5,384	(211)	5,173
16	Total Rate Base	28,786	28,787	28,790	28,242	28,244	28,247	27,698	27,700	27,703	27,155	27,157	27,160	26,618	33,253	264,142	297,394
					-			-									

* The "Actual 13 Month Avg Bal" for Cash Working Capital is the 12/31/19 balance.

Schedule 3A

Lakes Region Water Company - Wildwood - Permanent Rates

Rate Base Adjustments

Plant in Service

1	Plant in Service at 12/31/19 Plant in Service 13 Month Average	\$	92,635 92,635
	Total Proforma Adjustment To adjust Plant in Service to year end balance	\$	-
2	Plant in Service at 12/31/19 Plant in Service at 12/31/19	\$	107,299 92,635
	Total Proforma Adjustment To adjust 12/31/19 Plant in Service for the acquisition costs accosiated with the PUC approval of the Wildwood purchase (See Sch 3B)	\$	14,664
3	Plant in Service at 12/31/19 Plant in Service at 12/31/19	\$	109,460 107,299
	Total Proforma Adjustment To adjust 12/31/19 Plant in Service for 2020 additions (See Sch 3C)	\$	2,161
4	Plant in Service at 12/31/19 Plant in Service at 12/31/19	\$	109,460 109,460
	Total Proforma Adjustment To adjust 12/31/19 Plant in Service for 2020 retirements (See Sch 3D)	\$	
5	Plant in Service at 12/31/19 Plant in Service at 12/31/19	\$	369,460 109,460
	Total Proforma Adjustment To adjust 12/31/19 Plant in Service for 2021 additions to plant subject to DW 19-135 (\$ See \$	260,000 Sch 3E)
6	Plant in Service at 12/31/19 Plant in Service at 12/31/19	\$	369,460 369,460
	Total Proforma Adjustment To adjust 12/31/19 Plant in Service for 2021 retirements (See Sch 3F)	\$	-
	Total Proforma Adjustments to Plant in Service	<u>\$</u>	276,825
	Accumulated Depreciation		
7	Accumulated Depreciation at 12/31/19 Accumulated Depreciation 13 Month Average	\$	(64,630) (63,360)
	Total Proforma Adjustment To adjust Accumulated Depreciation to year end balance	\$	(1,270)
8	Accumulated Depreciation at 12/31/19 Accumulated Depreciation at 12/31/19	\$	(64,997) (64,630)
	Total Proforma Adjustment To adjust 12/31/19 Accumulated Depreciation for half year accum amort on organizati (See Sch 3B)	\$ on co	(367)

9	Accumulated Depreciation at 12/31/19 Accumulated Depreciation at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Accumulated Depreciation for additional half year depreciation on	\$ 2019	- additions
10	Accumulated Depreciation at 12/31/19 Accumulated Depreciation at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Accumulated Depreciation for annual depreciation on 2020 addition (See Sch 3C)	\$ \$ ons	(65,213) (64,997) (216)
11	Accumulated Depreciation at 12/31/19 Accumulated Depreciation at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Accumulated Depreciation for 2020 retirements	\$ \$	(65,213) (65,213) -
12	Accumulated Depreciation at 12/31/19 Accumulated Depreciation at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Accumulated Depreciation for annual depreciation on 2021 addition subject to DW 19-135 (See Sch 3E)	\$ \$ ons to	(75,852) (65,213) (10,639) plant
13	Accumulated Depreciation at 12/31/19 Accumulated Depreciation at 12/31/19 Total Proforma Adjustment To adjust 12/31/19 Accumulated Depreciation for 2021 retirements	\$ \$	(75,852) (75,852) -
	Total Proforma Adjustments to Accumulated Depreciation	\$	(12,492)
	Accumulated Amortization of Utility Plant Acquisition Adjustment		
14	Accumulated Amortization at 12/31/19 Accumulated Amortization 13 Month Average Total Proforma Adjustment To adjust Accumulated Amortiziation to year end balance	\$ \$	9 3 6
	Total Proforma Adjustment to Accumulated Amortization	\$	6
	Material & Supplies		
15	Material & Supplies 12/31/19 Material & Supplies 13 Month Average Total Proforma Adjustments To adjust Material & Supplies to year end balance	\$ \$	
	Total Proforma Adjustment to Material & Supplies	\$	-
	Miscellaneous Deferred Debits		
16	Miscellaneous Deferred Debits at 12/31/19 Miscellaneous Deferred Debits 13 Month Average Total Proforma Adjustments To adjust Miscellaneous Deferred Debits to year end balance	\$ \$	- - -
	Total Proforma Adjustment to Miscellaneous Deferred Debits	\$	-

Contribution in Aid of Construction

17	CIAC at 12/31/19 CIAC13 Month Average Total Proforma Adjustments To adjust CIAC to year end balance	\$ \$	(2,800) (2,800) -
	Total Proforma Adjustment to CIAC	\$	-
	Accumulated Amortization of CIAC		
18	AA of CIAC at 12/31/19 AA of CIAC 13 Month Average Total Proforma Adjustment To adjust Accumulated Amortization of CIAC to year end balance	\$ \$	1,497 1,483 14
	Total Proforma Adjustment to CIAC	\$	14
	ADIT - Liberized Depreciation		
19	ADIT - Liberalized Depreciation at 12/31/19 ADIT - Liberalized Depreciation 13 Month Average Total Proforma Adjustments To adjust ADIT - Liberalzied Depreciation to year end balance	\$ \$	- - -
	ADIT - EDIT Reserve		
20	ADIT - EDIT Reserve at 12/31/19 ADIT - Liberalized Depreciation 13 Month Average Total Proforma Adjustments To adjust ADIT - Liberalzied Depreciation to year end balance	\$ \$	-
	ADIT - DW 18-056 Tax Savings		
21	ADIT - DW 18-056 Tax Savings at 12/31/19 ADIT - Liberalized Depreciation 13 Month Average Total Proforma Adjustments To adjust ADIT - Liberalzied Depreciation to year end balance	\$ \$	-
	Total Proforma Adjustment to ADIT - Liberalized Depreciation	\$	-
22	Cash Working Capital		
	Cash Working Capital adjusted for increase in O&M Expenses Cash Working Capital at 12/31/19 Total Proforma Adjustments (See Sch 3G)	\$	5,173 5,384 (211)
	Total Proforma Adjustment to Cash Working Capital		
		\$	(211)

SPSt. Cyr 12/18/2020

Schedule 3B

Lakes Region Water Company - Wildwood - Permanent Rates

Plant / Accumulated Amortization / Amortization Expense

To reclass 186.07 Misc Def Dr - Acquisition Expenditures to Plant in Service - Organization Costs

PUC Acct No	Description	Costs	Amort Rate	 nnual Costs	Accum Amort		
301	Organizational costs	\$ 14,664	5.00%	\$ 733	\$	367	

Lakes Region Water Company - Wildwood - Permanent Rates

2020 Plant, Depreciation and State and Local Property Taxes as of September 30, 2020

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		(k)	(I) % of	S	m) tate	(n)		(0) .ocal		(p)
Div #	Name	Acct#	Non- Revenue Producing	Revenue Producing	Total Division		Annual Depreciation	Depreciation Expenses	2020 Proform Depreciation 2020 Addition	on	2020 Net Plant	taxable value to Net Plant		tility Taxes 6.60			operty Tax Rates	Pro	ocal operty axes
1	Far Echo Harbor	044					¢		¢	۴			¢			¢	F 0F	¢	
	F&W Pump	311					\$ -		\$	- \$		•	\$	-		\$		\$	-
	Meters	334					\$-		Ψ	- \$		•	\$	-		\$		\$	-
	Telemetry	339			\$-		\$-		\$	- \$		•	\$	-		\$	5.35	\$	-
2	Deredice Charge				Ъ -														
	Paradise Shores	004					۴		¢	۴			¢			¢	F 0F	¢	
	Woodstream Main - 400' of 4" Fusion	331					\$-			- \$			\$	-		\$	5.35		-
	Main - 300' Liesure Lane	331					\$- \$-		\$ \$	- \$ - \$			\$ \$	-		\$ \$	5.35		-
	Meters	334			۴		р -		Ф	- ֆ		•	Ф	-		\$	5.35	\$	-
0	West Daist				\$-														
3	West Point	224					۴		¢	۴			¢			¢	F 0F	¢	
	Meters	334 339					\$- \$-		\$ \$	- \$ - \$		•	\$ \$	-		\$ \$	5.35	\$	-
	Storage	339			۴		ф -		Φ	- Þ		•	Ф	-		Ф	5.35	ф	-
					\$-														
4	Waterville Valley Gateway	224					۴		¢	۴			¢			¢	40.00	¢	
	Meters	334			•		\$-		\$	- \$		•	\$	-		\$	18.33	\$	-
~					\$-														
5	Hidden Valley	334					۴		¢	۴			¢			¢	7 70	¢	
	Meters	334			۴		\$-		\$	- \$		•	\$	-		\$	7.78	\$	-
c	Montworth Cove				\$-														
6	Wentworth Cove REPCO Panel	304					\$-		¢	- \$			¢			\$	17.80	¢	
							ъ - \$ -		\$	- ⊅ - \$		•	\$	-		ֆ Տ			-
	Pumpstation upgrades	304					÷		\$	Ψ		•	\$	-		-	17.80		-
	Submersible Pump	311					\$- \$-		\$	- \$ - \$		•	\$	-		\$	17.80		-
	Water-Right Customer Care Unit Meters	320 334					ъ - \$ -		\$ \$	- \$ - \$		•	\$ \$	-		\$ \$	17.80 17.80		-
		334 339					\$- \$-			Ψ		•		-					-
	Telemetry						+		\$	- \$		•	\$			\$	17.80		-
	Pressure Tank	339					\$- \$-		\$ \$	- \$		•	\$ \$	-		\$	17.80		-
	Compressor	339			¢		р -		Ф	- \$		•	Ф	-		\$	17.80	\$	-
7	Dendelten Cave				\$-														
1	Pendelton Cove	334					\$-		\$	- \$			\$			¢	17.00	¢	
	Meters	334			\$-		р -		Φ	- Þ		•	Ф	-		\$	17.80	Þ	-
8	Deer Run				ф -														
0	Meters	334					\$-		\$	- \$			\$			\$	10.64	¢	
	Meters	334			\$-		φ -		φ	-φ		•	φ	-		φ	10.04	φ	-
9	Woodland Grove				φ -														
9	Meters	334					\$-		\$	- \$			\$			\$	8.16	¢	
	Meters	554			\$-		φ -		φ	- 4 \$		•	φ	-		φ	0.10	φ	-
10	Echo Lake Woods				φ -					φ		•							
10	Meters	334					\$-		\$	- \$			\$			\$	8.16	¢	
	Meters	334			\$-		φ -		φ	-φ		•	φ	-		φ	0.10	φ	-
11	Brake Hill				φ -														
	Meters	334					\$-		\$	- \$			\$			\$	13.98	¢	
	Meters	554			\$-		φ -		φ	- φ		•	φ	-		φ	15.90	φ	-
12	Tamworth Water Works				Ψ -														
12	Well Pump	311					\$-		\$	- \$			\$	_		\$	20.64	\$	_
	Meters	334					φ - \$ -			- \$ - \$			\$	-		\$	20.64		-
	Transducer	339					φ - \$ -		\$	- \$ - \$		-	φ \$	-		φ \$	20.64		-
	Tanouuce	222			\$-		ψ -		Ψ	-φ			φ	-		φ	20.04	φ	-
13	175 Estates				Ψ -														

13 175 Estates

Schedule 3C

	Anion Softners	320			\$	-	\$	-	\$	- \$	-	:	- S	\$ 18	.33	\$	-
14	Deer Cove No additions				\$	_								\$ 17	.20	\$	-
15	Lake Ossipee Village Telemetry	339			\$	_	\$	-	\$	- \$	-	:	6 -	\$ 5	.67	\$	-
16	Indian Mound Main - Richard Rd 550 2" HDPE Richard Rd - 3 Services / 1 Blowoff	331 333			Ψ \$	-	\$ \$	-	\$ \$	- \$ - \$:	:			.70 .70		-
17	Gunstock Glen No additions				\$	-								\$ 13	.98	\$	-
18	Dockham Shores No additions				\$ \$	-								\$ 13	.98	\$	-
19	Wildwood Subdrive Sump Pump	311 311	\$ \$	1,864 297	\$	2,161	\$ \$	186 30	\$ \$	186 \$ 30 \$	1,678 267	:	5 11 5 2	\$.34 .34		17 3
50	Administrative Driveway - paving Portable Generator 2018 Ford F250 Accessory Hypotherm 45 Plasma Cutter	304 310 341 343					\$ \$ \$	-	\$ \$ \$ \$	- \$ - \$ - \$	-	:	- 5	\$ 5	.35 .35 .35		-
	2011 Vermeer Vacuum Utility Cloud Front Desk Computer	343 343 347 347			¢	_	\$ \$ \$	-	\$ \$ \$	- \$ - \$ - \$	-			\$		\$ \$	-
	Total Plant Placed in Service		\$	2,161 \$	- \$	2,161	\$	216 \$	- \$	216 \$	1,945		5 13			\$	20

Schedule 3D

Lakes Region Water Company - Wildwood - Permanent Rates

2020 Retirements and related Depreciation

Account	Account Description	ale rice	Co	sts	2019 I Expe	•	Endi A/[-	Gai (Los	
311	Pumps									
331	Mains									
334	Meters									
339	Misc Equipment									
347	Computer Equipment									
Total		\$ -	\$	-	\$	-	\$	-	\$	-

Lakes Region Water Company - Wildwood - Permanent Rates

2021 Plant, Depreciation and State and Local Property Taxes subject to fiancing in DW 19-135

(b)	(c)	(d)	(e)	(f)	(g)		(h)	(i)		(j)		(k)	(I) % of			(n)	I	(0) Local		(p)
		Non- Revenue	Revenue	Total		А	nnual	Depreciation				2020 Net	taxable value to		-		Pr	operty Tax		Local roperty
Name	Acct #	Producing	Producing	Division		Dep	reciation	Expenses	2020	0 Additions		Plant	Net Plant	\$	6.60		I	Rates		Taxes
Paradise Shores																				
T&D mains - Paradise Shores Road	331					\$	-		\$	-	\$	-		\$	-		\$	5.35	\$	-
T&D mains - Robin Lane	331					\$	-		\$	-	\$	-		\$	-		\$	5.35	\$	-
Services	333					\$	-		\$	-	\$	-		\$	-		\$	5.35	\$	-
				\$-																
Wildwood																				
Structures	304	\$ 153,000				\$	3,825		\$	3,825	\$	149,175		\$	985		\$	10.34	\$	1,542
Power Generator Equipment	310	\$ 25,000				\$	2,500		\$	2,500	\$	22,500		\$	149		\$	10.34	\$	233
Pumping Equipment	311	\$ 25,000				\$	2,500		\$	2,500	\$	22,500		\$	149		\$	10.34	\$	233
Treatment Equipment	320	\$ 20,000				\$	714		\$	714	\$	19,286		\$	127		\$	10.34	\$	199
Tank	330	\$ 30,000				\$	750		\$	750	\$	29,250		\$	193		\$	10.34	\$	302
Meters	334	\$ 7,000				\$	350		\$	350	\$	6,650		\$	44		\$	10.34	\$	69
				\$ 260,000																
Total		\$ 260,000		\$ 260,000		\$	10,639		\$	10,639	\$	249,361		\$	1,646				\$	2,578
	Name Paradise Shores T&D mains - Paradise Shores Road T&D mains - Robin Lane Services Wildwood Structures Power Generator Equipment Pumping Equipment Treatment Equipment Trank Meters	NameAcct #Paradise Shores331T&D mains - Paradise Shores Road331T&D mains - Robin Lane331Services333Wildwood333Structures304Power Generator Equipment310Pumping Equipment311Treatment Equipment320Tank330Meters334	NameNon- Revenue ProducingParadise ShoresAcct #ProducingParadise Shores Road331T&D mains - Paradise Shores Road331Services333Wildwood304Structures304Structures304Power Generator Equipment310Structures25,000Pumping Equipment311S20\$ 20,000Treatment Equipment320S333\$ 30,000Meters334S7,000	NameNon- Revenue ProducingRevenue ProducingParadise Shores T&D mains - Paradise Shores Road331 331 Services333Wildwood333Wildwood304 Structures\$ 153,000 25,000Power Generator Equipment310 \$ 25,000Pumping Equipment311 320 \$ 20,000Treatment Equipment320 \$ 30,000Meters334 \$ 7,000	NameNon-Revenue Acct #Revenue ProducingTotal DivisionParadise Shores T&D mains - Paradise Shores Road T&D mains - Robin Lane Services331 333Wildwood331 Structures304 310 S 25,000\$-Wildwood311 S 25,000\$25,000 Pumping Equipment\$Tank 	NameNon-Revenue ProducingRevenue ProducingTotal DivisionParadise Shores T&D mains - Paradise Shores Road T&D mains - Robin Lane Services331 331 333Wildwood Structures304 Structures\$ 153,000 25,000\$ -Power Generator Equipment Treatment Equipment311 310 303 3030 30,000\$ 260,000Meters334 34 34\$ 7,000	NameNon-Revenue Acct #Revenue ProducingTotal DivisionAct DepiParadise Shores T&D mains - Paradise Shores Road331 331 Services\$T&D mains - Robin Lane Services331 333\$Wildwood\$\$Structures Power Generator Equipment Treatment Equipment310 310 320 333\$Teatment Equipment Tank Meters320 334 34 34\$260,000\$	NameNon-Revenue ProducingRevenue ProducingTotal DivisionAnnual DepreciationParadise Shores T&D mains - Paradise Shores Road331\$\$-T&D mains - Paradise Shores Road331\$\$-T&D mains - Robin Lane331\$\$-Services333\$\$\$-Wildwood\$\$-\$-Structures304\$153,000\$\$3,825Power Generator Equipment310\$25,000\$2,500Pumping Equipment311\$25,000\$2,500Pumping Equipment311\$25,000\$7,14Tank330\$30,000\$\$350Meters334\$7,000\$\$350	NameNon-Revenue ProducingRevenue ProducingTotal DivisionAnnual DepreciationDepreciation ExpensesParadise Shores T&D mains - Paradise Shores Road T&D mains - Robin Lane Services331\$ -Wildwood\$ -\$ -Wildwood\$ -Structures304\$ 153,000\$ 3,825Power Generator Equipment Teatment Equipment310\$ 25,000\$ 2,500Pumping Equipment Tank304\$ 1000\$ 25,000\$ 714Tank330\$ 30,000\$ 350\$ 350Weters334\$ 7,000\$ 260,000\$ 350	NameNon-Revenue ProducingRevenue ProducingTotal DivisionAnnual DepreciationDepreciation Expenses202 202Paradise Shores T&D mains - Paradise Shores Road331\$-\$T&D mains - Paradise Shores Road331\$\$-\$T&D mains - Robin Lane331\$\$-\$Services333\$\$-\$Wildwood\$\$\$-\$Structures304\$153,000\$\$3,825\$Power Generator Equipment310\$25,000\$\$2,500\$Pumping Equipment311\$25,000\$\$7,14\$Tank330\$30,000\$\$350\$\$Meters334\$7,000\$\$260,000\$\$	NameNon-Revenue ProducingRevenue ProducingTotal DivisionAnnual DepreciationDepreciation DepreciationParadise Shores T&D mains - Paradise Shores Road331\$\$-\$-T&D mains - Paradise Shores T&D mains - Robin Lane331\$\$-\$-Services333\$\$-\$-\$-Wildwood\$310\$25,000\$3,825\$3,825Structures304\$153,000\$\$2,500\$2,500Pumping Equipment311\$25,000\$\$2,500\$2,500Pumping Equipment303\$30,000\$\$7,14\$7,14Tank330\$30,000\$\$350\$350Meters334\$7,000\$\$260,000\$\$350\$350	NameNon-Revenue ProducingRevenue ProducingTotal DivisionAnnual DepreciationDepreciation DepreciationDepreciation DepreciationParadise Shores T&D mains - Paradise Shores T&D mains - Robin Lane Services331\$	NameNon-Revenue ProducingTotal DivisionAnnual DepreciationDepreciation DepreciationZ020 Proforma DepreciationZ020 Met PlantParadise Shores T&D mains - Paradise Shores Road T&D mains - Robin Lane Services331\$\$-\$-\$-\$PlantWildwood\$331\$\$-\$\$-\$\$-\$\$-\$\$-\$\$-\$	NameNon-Revenue ProducingTotal ProducingAnnual DivisionDepreciation ExpensesZ020 Depreciation on 2020 AdditionsNet Value to Net PlantParadise Shores T&D mains - Paradise Shores Road T&D mains - Robin Lane331 331 Services\$-\$-\$-Wildwood Structures304\$ 153,000 2 20,000\$\$3,825\$\$\$\$-Power Generator Equipment310\$25,000 2 20,000\$\$\$\$2,500 \$\$\$2,500 \$\$\$2,500 \$<	NameNon-Revenue ProducingRevenue ProducingTotal DivisionAnnual DepreciationDepreciation Expenses2020 taxableKable U Value to Prop Value to Prop ServicesParadise Shores T&D mains - Paradise Shores Road T&D mains - Robin Lane331\$\$-\$-\$\$-\$ <td< td=""><td>NameNon-Revenue Acct #Revenue ProducingTotal DivisionAnnual Depreciation DepreciationDepreciation Depreciation ExpensesZ020 Depreciation on Z020 AdditionsNet NetValue to Value to Net PlantState UtilityParadise Shores T&D mains - Paradise Shores Road T&D mains - Robin Lane331 331 333\$</td><td>NameNon-Revenue ProducingRevenue ProducingTotal DivisionAnnual DepreciationDepreciation ExpensesZozo AdditionsNet PlantZozo taxableUtility Value to PlantParadise Shores T&D mains - Paradise Shores T&D mains - Robin Lane Services331\$-\$\$-\$-\$-\$-\$-\$\$-\$\$-\$\$-\$\$-\$\$-\$\$-\$\$\$\$\$\$\$\$\$\$\$<td>NameNon-Revenue ProducingRevenue ProducingTotal DivisionAnnual DepreciationDepreciation Expenses2020 2020 AdditionsKat Value to Prop Taxes Or alue to Prop TaxesUtility Prop Taxes 6.60Prop Taxes 6.60Paradise Shores T&D mains - Paradise Shores T&D mains - Robin Lane Services331\$-\$-\$-\$-\$\$00Vildwood\$-\$-\$-\$-\$<</td><td>Name Non-Revenue Revenue Total Annual Depreciation Depreciation Z020 fax able Utility Property Paradise Shores 7 7 7 7 8 6.00 8 7 7 8 8 0 7</td><td>NameNon-Revenue ProducingRevenue ProducingTotal DivisionAnnual DepreciationDepreciation Expenses2020 taxable</td></td></td<>	NameNon-Revenue Acct #Revenue ProducingTotal DivisionAnnual Depreciation DepreciationDepreciation Depreciation ExpensesZ020 Depreciation on Z020 AdditionsNet NetValue to Value to Net PlantState UtilityParadise Shores T&D mains - Paradise Shores Road T&D mains - Robin Lane331 331 333\$	NameNon-Revenue ProducingRevenue ProducingTotal DivisionAnnual DepreciationDepreciation ExpensesZozo AdditionsNet PlantZozo taxableUtility Value to PlantParadise Shores T&D mains - Paradise Shores T&D mains - Robin Lane Services331\$-\$\$-\$-\$-\$-\$-\$\$-\$\$-\$\$-\$\$-\$\$-\$\$-\$\$\$\$\$\$\$\$\$\$\$ <td>NameNon-Revenue ProducingRevenue ProducingTotal DivisionAnnual DepreciationDepreciation Expenses2020 2020 AdditionsKat Value to Prop Taxes Or alue to Prop TaxesUtility Prop Taxes 6.60Prop Taxes 6.60Paradise Shores T&D mains - Paradise Shores T&D mains - Robin Lane Services331\$-\$-\$-\$-\$\$00Vildwood\$-\$-\$-\$-\$<</td> <td>Name Non-Revenue Revenue Total Annual Depreciation Depreciation Z020 fax able Utility Property Paradise Shores 7 7 7 7 8 6.00 8 7 7 8 8 0 7</td> <td>NameNon-Revenue ProducingRevenue ProducingTotal DivisionAnnual DepreciationDepreciation Expenses2020 taxable</td>	NameNon-Revenue ProducingRevenue ProducingTotal DivisionAnnual DepreciationDepreciation Expenses2020 2020 AdditionsKat Value to Prop Taxes Or alue to Prop TaxesUtility Prop Taxes 6.60Prop Taxes 6.60Paradise Shores T&D mains - Paradise Shores T&D mains - Robin Lane Services331\$-\$-\$-\$-\$\$00Vildwood\$-\$-\$-\$-\$<	Name Non-Revenue Revenue Total Annual Depreciation Depreciation Z020 fax able Utility Property Paradise Shores 7 7 7 7 8 6.00 8 7 7 8 8 0 7	NameNon-Revenue ProducingRevenue ProducingTotal DivisionAnnual DepreciationDepreciation Expenses 2020 taxable

SPSt. Cyr 12/18/2020

20 of 25

Schedule 3E

Schedule 3F

Lakes Region Water Company - Wildwood - Permanent Rates

2021 Retirements and related Depreciation

Account	Account Description	ale ice	Cost	ts	2021 Depr Expense	Ending A/D	Gain (Loss)	
304	Structures							
310	Power Generator Equipment							
311	Pumping Equipment							
320	Treatment Equipment							
330	Tank							
334	Meters							
Total		\$ -	\$ -	-	\$-	\$ -	\$ -	

Schedule 3G

Lakes Region Water Company - Wildwood - Permanent Rates

Working Capital

	2019 Proforma <u>Amount</u>	2019 Actual <u>Amount</u>	2018 Actual <u>Amount</u>	2017 Actual <u>Amount</u>
Operating and Maintenance Expenses	\$25,175	\$26,201	\$11,410	\$0
75/365	20.55%	20.55%	20.55%	20.55%
Working Capital	\$5,173	\$5,384	\$2,345	\$0

Schedule 4

Lakes Region Water Company - Wildwood - Permanent Rates

Rate of Return Information

See Total Company Rate of Return Information

Lakes Region Water Company - Wildwood - Permanent Rates

Report of Proposed Rate Changes

Utility		es Region		Date Filed:			1/15/2021			
Tariff No.:		9	Page 19			Eff	ective Date:		2/15/2021	
Rate of Class <u>of Service</u>	-	Effect of <u>Change</u>	Number of <u>Customers</u>		Authorized Present <u>Revenue</u>		Proposed Revenue		Proposed Change <u>Amount</u>	Proposed Change <u>Percentage</u>
Unmetered Customers	\$	54,737	49	\$	25,645	\$	80,382	\$	54,737	213.44%
WVG Pool										
Metered Customers excluding Suissevale										
Total Unmetered and Metered Customers excluding Suissevale Contract	\$	54,737	49	\$	25,645	\$	80,382	\$	54,737	213.44%
Suissevale Contract										
Total Sales of Water	\$	54,737	49	\$	25,645	\$	80,382	\$	54,737	213.44%
Miscellaneous Services Revenues				\$	394	\$	394			0.00%
Other Water Revenue		801	_				801		801	
Total Other Operating Revenues	\$	801	_	\$	394	\$	1,195	\$	801	203.30%
Total Water Operating Revenues	\$	55,538	49	\$	26,039	\$	81,577	\$	55,538	213.29%

Lakes Region Water Company - Wildwood - Permanent Rates

Calculationn of Rates

Total Water Sales	\$	80,382
Less :Suissevale Contract		-
Total revenue to be raised from Pool, Unmetered and Metered Customers excluding Suissevale Contract		\$80,382
WVG PoolCurrentPercentageProposedNumberRevenueCurrentProposedAnnualIncreaseAnnualofto beQuarterlyQuarterlyRateRateCustomersRaisedRateRate		-
Total revenue to be raised from Unmetered and Metered Customers excluding Suissevale Contract	\$	80,382
Unmetered Customers		
Current Percentage Proposed Number Revenue Current Propose Annual Increase Annual of to be Quarterly Quarter		
Annual Increase Annual of to be Quarterly Quarter Rate Rate Customers Raised Rate Rate	'y	
	11 \$	80,382
Total revenue to be raised from Metered Customers excluding Suissevale Contract	\$	(0)
Metered Customers		
CurrentPercentageProposedNumberRevenueCurrentProposeAnnualIncreaseAnnualofto beQuarterlyQuarterlyQuarterlyFixedFixedCustomersRaised byFixedFixedFixedRateRateFixedFixed RateRateRateRate		
	\$	-
Total to be raised from Volume Rate	\$	(0)
Current Propose Divided by Annual CCF Volume Volume Volume (1) Rate Rate		
Volume Rate Calculation \$ (0) /	\$	-

(1) Annual CCF Volume is calculated as follows: